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ERCB

PSU, Block and Project Approvals

Monthly Update

CANADIANA
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December 1990

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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Conservation Board

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Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 December 1990.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

DR/js

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISON
LIGHT/MEDIUM CRUDE		
Ante Creek Beaverhill Lake	Project No. 2	New Completion LS 12-18-65-23 W5M
Bigoray Cardium B	Project No. 5	Well Reclassification LS 02/12-3-51-9 W5M
Brazeau River Nisku L	Project No. 1	New
Caroline Rundle A	Project No. 1	Well Reclassification LS 9-8-33-4 W5M
Carrot Creek Cardium A	Project No. 2	Well Reclassification LS 10-8-52-12 W5M
Chigwell Viking B	Project No. 1	Well Reclassification LS 11-22-41-25 W4/2
Clive D-2 A	Project No. 3	New Completion LS 9-2-40-24 W4/2
Clive D-3 A	Project No. 10	New Completions LS 5-23-39-24 W4M LS 9-2-40-24 W4M LS 9-32-40-24 W4M Well Reclassifications LS 4-36-39-24 W4M LS 5-36-39-24 W4M LS 16-32-40-24 W4M
Crossfield Cardium A	Project No. 1	Well Reclassifications LS 16-20-30-3 W5M LS 14-21-30-3 W5M
	Project No. 2	Well Reclassifications LS 6-18-27-1 W5M LS 16-12-27-2 W5M
Duhamel D-3 B	Project No. 13	New Completion LS 02/11-29-45-21 W4M Well Reclassification LS 3-29-45-21 W4M Spacing change in accordance with Board Order No. Misc. 9044
Halkirk Upper Mannville D	Project No. 1	Converted to a Water Injector LS 6-28-38-16 W4M
Joarcam Viking	Project No. 1	Well Reclassification LS 4-7-48-20 W4M
	Project No. 102	Well Reclassification LS 5-26-48-21 W4M
Joffre D-2	Project No. 11	Well Reclassifications LS 02/3-7-39-26 W4M LS 9-19-39-26 W4M LS 3-1-39-27 W4M

Item in Ashe	Project No. 2	Now Close Ownership
Ashe Creek Reservoir Lake	Project No. 2	Now Close Ownership Lic 82-12-2-2 Ashe
Kingsley Cardium 9	Project No. 2	Well Abandonment/Plugging Lic 82-12-2-2 Ashe
Dunsmuir River Block 5	Project No. 2	Ashe
Kingsville Pinole A	Project No. 2	Well Reclamation/Plugging Lic 9-2-71-4 Ashe
Cassia Creek Cardium A	Project No. 2	Well Reclamation/Plugging Lic 10-8-2-2-12 YDN
Chipewyll Valley 9	Project No. 2	Well Reclamation/Plugging Lic 11-12-4-1-24 Wing
Cliffe D-2 A	Project No. 2	New Completion Lic 9-2-49-24 Ashe
Cliffe D-2 A	Project No. 12	New Completion Lic 3-22-32-24 Wing Lic 8-3-40-24 Ashe Lic 7-22-48-24 Ashe Well Abandonment/Plugging Lic 4-27-24 Wing Lic 8-16-8-24 Wing Lic 12-32-40-24 Ashe
Crownsland Cardium A	Project No. 2 Project No. 2	Well Reclamation/Plugging Lic 12-12-7-2 Ashe Lic 12-21-7-2 Ashe Well Abandonment/Plugging Lic 8-23-27-2 Wing Lic 12-32-17-2 Ashe
Dubsmuir D-2 A	Project No. 12	New Completion Lic 20/1/1-2-4-21 Wing Well Reclamation/Plugging Lic 2-20-4-21 Ashe Monthly change in accountants with Ashe Creek Ownership. Ashe
Bailey Upper Kamloville A	Project No. 2	Converted to A Water Injector Lic 8-2-4-2-2 Ashe
Jonesen Viking	Project No. 2 Project No. 100	Well Reclamation/Plugging Lic 8-7-40-24 Wing Well Abandonment/Plugging Lic 7-24-41-21 Ashe
Lodine D-2	Project No. 12	Well Reclamation/Plugging Lic 02/3-7-23-24 Wing Lic 8-15-24-24 Wing Lic 3-1-24-23 Ashe

POOL OR AREA	BLOCK OR PROJECT	REVISON
Judy Creek Beaverhill Lake A	Project No. 2	Well Reclassifications LS 10-33-63-11 W5M LS 12-6-64-10 W5M
Kakwa A Cardium A	Project No. 1	Well Reclassification LS 6-31-63-6 W6M
Leduc-Woodbend D-2 A	Project No. 1	Well Reclassifications LS 02/8-17-50-26 W6M LS 11-19-50-26 W4M LS 03/14-21-50-26 W4M LS 02/11-27-50-26 W4M LS 02/2-28-50-26 W4M LS 02/7-28-50-26 W4M LS 02/3-34-50-26 W4M LS 02/15-16-51-26 W4M
Leduc-Woodbend D-3 A	Project No. 1	Well Reclassifications LS 12-15-50-26 W4M LS 02/13-15-50-26 W4M LS 2-17-50-26 W4M LS 02/03-17-50-26 W4M LS 2-20-50-26 W4M LS 13-20-50-26 W4M LS 10-22-50-26 W4M LS 11-23-50-26 W4M LS 14-23-50-26 W4M LS 1-27-50-26 W4M LS 5-27-50-26 W4M LS 15-27-50-26 W4M LS 4-28-50-26 W4M LS 12-33-50-26 W4M LS 3-34-50-26 W4M LS 16-5-51-26 W4M LS 9-9-51-26 W4M LS 11-9-51-26 W4M LS 13-10-51-26 W4M LS 11-15-51-26 W4M LS 7-16-51-26 W4M
Medicine River Viking D	Project No. 2	Addition LS 8-5-39-11 W5M (64 ha)
Medicine River Jurassic A	Project No. 4	New Completions LS 14-32-39-3 W5M LS 14-5-40-3 W5M
Mitsue Gilwood A	Project No. 1 Project No. 318	Well Reclassifications LS 1-28-69-3 W5M LS 9-16-73-5 W5M Well Reclassification LS 15-10-69-3 W5M
Peavey Blairmore	Project No. 1	Well Reclassification LS 7-29-56-24 W4M
Pembina Keystone Belly River B	Project No. 67	New Completion LS 2-15-48-3 W5M

Name of Ship	Project No. or Project	Remarks
Tug, Ocean Seaworthy Class 2	Project No. 2	Well Deck-Crew Living Quarters 12-21-12 to 12-9-14 MSM 12-9-14 MSM
Tanker Ex Cimarron 2	Project No. 4	Built Dry-Conversion 12-2-4-[illegible] MSM
Landing Craft Medium D-3 A	Project No. 2	Built Tar-Impregnation 12-27-2-[illegible] MSM 12-12-[illegible] MSM 12-[illegible] MSM 12-[illegible] MSM

POOL OR AREA	BLOCK OR PROJECT	REVISON
Pembina Belly River I	Project No. 18	Well Identifier Correction LS 14-23-48-6 W5/2
Pembina Belly River FFF, GGG, K2K, S2S	Project No. 1	Additions LS 14-36-46-2 W5M (32 ha) LS 4-2-47-2 W5M (32 ha) LS 02/6-2-47-2 W5M (32 ha) LS 8-2-47-2 W5M (32 ha)
Pembina Cardium	Project No. 45	Well Reclassification LS 9-2-48-9 W5M
	Project No. 57	Well Reclassification LS 6-28-48-9 W5M
	Project No. 139	Well Reclassification LS 10-11-49-7 W5M
Pembina Cardium L	Project No. 1	New
Pembina Nisku B	Project No. 1	Well Reclassification LS 14-20-50-12 W5M
Progress Halfway P	Project No. 1	New
Provost Viking CAK & Mannville E	Project No. 7	Well Reclassifications LS 6-31-35-9 W4M LS 7-36-35-10 W4M
	Project No. 8	Well Reclassifications LS 10-3-35-9 W4M LS 6-4-35-9 W4M LS 8-4-35-9 W4M LS 14-4-35-9 W4M LS 11-9-35-4 W4M LS 9-10-35-9 W4M LS 7-12-35-9 W4M LS 10-12-35-9 W4M LS 7-17-35-9 W4M LS 2-27-35-9 W4M
	Project No. 9	Well Reclassifications LS 12-2-35-11 W4M LS 4-10-35-11 W4M LS 10-10-35-11 W4M LS 4-11-35-11 W4M LS 10-11-35-11 W4M LS 02/12-11-35-11 W4M LS 12-14-35-11 W4M LS 2-15-35-11 W4M LS 12-15-35-11 W4M
	Project No. 13	Well Reclassifications LS 4-36-36-7 W4M LS 10-36-36-7 W4M LS 12-36-36-7 W4M
Provost Lloydminster O	Project No. 6	Well Identifier Correction LS 5-25-40-3 W4M

POOL OR AREA	BLOCK OR PROJECT	REVISON
Rainbow Sulphur Point B	Project No. 1	New Completions LS 14-16-110-6 W6/2 LS 16-16-110-6 W6/2 Spacing change in accordance with Board Order No. IW 8822
Rainbow Muskeg C	Project No. 1	New Completion LS 14-16-110-6 W6M Well Identifier Correction LS 14-16-110-6 W6M
Rainbow Keg River B	Project No. 10	New Completions LS 16-3-109-8 W6M LS 03/10-15-109-8 W6M
Rainbow Keg River OO	Project No. 3	New Completion LS 16-16-110-6 W6M Spacing change in accordance with Board Order No. IW 8822C
Rainbow Keg River	I.S. No. 1	Well Identifier Correction LS 02/2-18-109-7 W6/2
Snipe Lake Beaverhill Lake	Project No. 1	Well Reclassification LS 10-13-70-18 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1 Project No. 3	Converted to a Water Injector LS 2-15-67-10 W5M Well Reclassification LS 4-30-68-10 W5M
Turin Upper Mannville H	Project No. 15 Project No. 16	Control Well Change LS 02/8-21-11-17 W4/2 Control Well Change LS 5-22-11-17 W4M
Virginia Hills Beaverhill Lake	Project No. 1	New Completion LS 7-11-65-13 W5M
Virgo Keg River G4G	Project No. 1	Converted to a Water Injector LS 2-9-115-5 W6M Well Identifier Correction LS 2-9-115-5 W6M
Wayne-Rosedale Basal Quartz B	Project No. 1	Well Reclassification LS 8-21-27-20 W4M
Willesden Green Cardium A	Project No. 24	Well Reclassification LS 6-8-40-5 W5M
HEAVY CRUDE		
Chauvin South Sparky E	Project No. 4	Well Reclassification LS 02/14-18-42-2 W4M

POOL OR AREA	BLOCK OR PROJECT	REVISON
Chauvin South Lloydminster C	Project No. 1	Converted to a Water Injector LS 5-22-42-2 W4M New Completion LS 16-22-42-2 W4/2 Well Identifier Correction LS 16-22-42-2 W4/2
Grand Forks Sawtooth MM	Project No. 1	Converted to a Water Injector LS 11-12-12-14 W4M
Grand Forks Sawtooth WW	Project No. 1 Project No. 2	Well Identifier Correction LS 02/11-29-12-13 W4M New Completion LS 1-31-12-13 W4M
Hays Lower Mannville M	Project No. 1	New
Wainwright Wainwright & Sparky A	Project No. 19	Addition LS BO/13-18-45-5 W4/2 (8 ha)

EFFECTIVE DATE	OPER NO
01 DEC 1990	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ANTE CREEK BHL PROJECT NO 2	0055	744000	10	00	000	002	20.0	280.0	2688	
00	01	01	00	1	01	0	SPACING IN ACCORD WITH MISC 8711	0055	744000	10	00	000	002				000000
00	10	32	06	4	23	0	PAN AM MOBIL F-1 ANTE 10-32-64-23	0055	744000	10	00	000	002				108005
02	10	32	06	4	23	0	AMOCO ET AL ANTE CREEK 10-32-64-23	0055	744000	10	00	000	002			128	108000
00	04	05	06	5	23	0	MOBIL PAN AM ANTE CREEK 4-5-65-23	0055	744000	10	00	000	002			128	708000
00	10	05	06	5	23	0	PAN AM MOBIL E-1 ANTE 10-5-65-23	0055	744000	10	00	000	002			128	108000
00	10	06	06	5	23	0	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002			128	708000
00	04	07	06	5	23	0	ATLANTIC ANTE CREEK 4-7-65-23	0055	744000	10	00	000	002			128	108004
00	10	07	06	5	23	0	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002			128	708000
00	04	08	06	5	23	0	PAN AM D-1 ANTE CREEK 4-8-65-23	0055	744000	10	00	000	002			128	108000
00	04	18	06	5	23	0	ATLANTIC ANTE CREEK 4-18-65-23	0055	744000	10	00	000	002			128	108000
00	10	18	06	5	23	0	ATLANTIC ANTE CREEK 10-18-65-23	0055	744000	10	00	000	002			64	108000
00	12	18	06	5	23	0	AMOCO ET AL ANTE CREEK 12-18-65-23	0055	744000	10	00	000	002			64	108000
00	04	19	06	5	23	0		0055	744000	10	00	000	002			128	308000
00	10	13	06	5	24	0	PAN AM B-1 ANTE CREEK 10-13-65-24	0055	744000	10	00	000	002			128	108000
00	10	22	06	5	24	0	PAN AM B9 ANTE CREEK 10-22-65-24	0055	744000	10	00	000	002			128	108000
00	10	23	06	5	24	0	HOMESTEAD RB ANTE CREEK 10-23	0055	744000	10	00	000	002			128	108000
00	01	24	06	5	24	0	AMOCO BHL UNIT # 20 1-24-65-23	0055	744000	10	00	000	002				408000
00	04	24	06	5	24	0	AMOCO ET AL ANTE CREEK 4-24-65-24	0055	744000	10	00	000	002			64	108000
00	06	24	06	5	24	0	AMOCO ET AL ANTE CREEK 6-24-65-24	0055	744000	10	00	000	002			64	108000
00	10	24	06	5	24	0	HOMESTEAD RB ANTE CREEK 10-24-65-24	0055	744000	10	00	000	002			128	708000
00	04	25	06	5	24	0	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002			128	708000
00	02	26	06	5	24	0	AMOCO ET AL ANTE 2-26-65-24	0055	744000	10	00	000	002				408000
00	04	26	06	5	24	0	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002			128	708000
00	10	26	06	5	24	0	PAN AM B-3 ANTE CREEK 10-26-65-24	0055	744000	10	00	000	002			128	108000
00	04	27	06	5	24	0	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002			128	708000
00	10	27	06	5	24	0	PAN AM B-5 ANTE CREEK 10-27-65-24	0055	744000	10	00	000	002			128	108000
00	04	35	06	5	24	0	PAN AM B-6 ANTE CREEK 4-35-65-24	0055	744000	10	00	000	002			128	108000

R064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0055	744000	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	060

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	40.0	448	
00	10	34	05	09	5	0	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408004
00	02	03	05	10	9	0	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	05	10	9	0	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108000
02	12	03	05	10	9	0	CHEVRON ET AL BIGORAY 12-3-51	0126	176002	20	00	000	005			64	108000
00	08	04	05	10	9	0	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108000
00	13	04	05	10	9	0	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108000
00	15	04	05	10	9	0	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASE WELL RATE SUBSISTING M³	BASE WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER NISKU L PROJECT NO 1	0168	696012	20	00	000	001	20.0	20.0	128	
00	05	13	048	13	5	0	PEX AMOCO BRAZEAU RIVER 5-13-48-13	0168	696012	20	00	000	001			64	408000
00	12	13	048	13	5	0	PCI ET AL BRAZR 12-13-48-13	0168	696012	20	00	000	001			64	108000

B085 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0168	696012	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	246

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	15.5	310.0	1088	
00	09	32	032	04	5	0	HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	032	04	5	0	HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	032	04	5	0	C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	032	04	5	0	C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	032	04	5	0	C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	033	04	5	0	HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	033	04	5	0	HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108000
00	05	05	033	04	5	0	HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	033	04	5	0	HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	033	04	5	0	HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108000
00	11	05	033	04	5	2	HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	033	04	5	0	HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	033	04	5	0	H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108005
00	01	08	033	04	5	0	H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	033	04	5	0	H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	033	04	5	0	H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	033	04	5	0	H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108004
00	09	08	033	04	5	0	H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108000
00	11	08	033	04	5	0	H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	033	04	5	0	H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	033	04	5	0	H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	09	033	04	5	0	MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	033	04	5	0	MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	033	04	5	0	HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	033	04	5	0	OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	033	04	5	0	HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	033	04	5	0	HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	033	04	5	0	CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	033	04	5	0	HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	033	04	5	0	FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	033	04	5	0	DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	033	04	5	0	HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	033	04	5	0	HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

RUN3 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M³ DAY		PROD AREA	1 2 3 4 5 6
00	07	20	03	33	04	5	0 HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

B065 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

EFFECTIVE DATE	OPER NO
01 DEC 1990	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	48.0	576	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	052	12	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	408200
00	09	07	052	12	5	0	WELLORE ET AL CARROT 9-7-52-12	0196	176001	20	00	000	002			32	108000
00	16	07	052	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			32	108000
00	06	08	052	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	08	08	052	12	5	0	WELLORE ET AL CARROT 8-8-52-12	0196	176001	20	00	000	002			64	108000
00	10	08	052	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108000
00	12	08	052	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
00	14	08	052	12	5	0	WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108004
00	04	17	052	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	052	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	052	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108004

R065 BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	BB1

EFFECTIVE DATE	OPER NO
01 DEC 1990	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHIGWELL VIKING B PROJECT NO 1	0214	218002	20	00	000	001	8.0	40.0	640	
00	07	10	04	1	25	4	0 GRIZZLY ET AL CHIGWELL 7-10-41-25	0214	218002	20	00	000	001			64	108000
00	10	10	04	1	25	4	0 LADD ET AL CHIGWELL 10-10-41-25	0214	218002	20	00	000	001			64	108005
00	02	15	04	1	25	4	0 LADD ET AL CHIGWELL 2-15-41-25	0214	218002	20	00	000	001			64	408000
00	04	15	04	1	25	4	0 LADD ET AL CHIGWELL 4-15-41-25	0214	218002	20	00	000	001			64	408000
00	10	15	04	1	25	4	0 LADD ET AL CHIGWELL 10-15-41-25	0214	218002	20	00	000	001			64	108000
00	11	15	04	1	25	4	0 LADD ET AL CHIGWELL 11-15-41-25	0214	218002	20	00	000	001			64	108000
00	07	21	04	1	25	4	2 LADD ET AL CHIGWELL 7-21-41-25	0214	218002	20	00	000	001				408000
00	05	22	04	1	25	4	0 LADD ET AL CHIGWELL 5-22-41-25	0214	218002	20	00	000	001			64	108000
00	07	22	04	1	25	4	0 LADD ET AL CHIGWELL 7-22-41-25	0214	218002	20	00	000	001			64	408000
00	11	22	04	1	25	4	2 LADD ET AL CHIGWELL 11-22-41-25	0214	218002	20	00	000	001			64	108004
00	15	22	04	1	25	4	2 LADD ET AL CHIGWELL 15-22-41-25	0214	218002	20	00	000	001			64	108000

BOSS 88 '91

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0214	218002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	H92

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	392.0	3424	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	12	11	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	04	14	03	92	44	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	03	92	44	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	03	92	44	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	92	44	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	03	92	44	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	92	44	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	92	44	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	92	44	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	03	92	44	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	03	92	44	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	03	92	44	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	92	44	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	92	44	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	03	92	44	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	03	92	44	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	03	92	44	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	05	26	03	92	44	0	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	03	92	44	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	92	44	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	03	92	44	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	92	44	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			64	138000
00	11	26	03	92	44	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	92	44	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	03	92	44	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	03	92	44	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	03	92	44	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	03	92	44	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200
00	08	34	03	92	44	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	34	039	24	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			64	108000
00	03	35	039	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	039	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138000
00	06	35	039	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	039	24	4	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				138003
00	08	35	039	24	4	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	039	24	4	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	039	24	4	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	039	24	4	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	039	24	4	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	039	24	4	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	039	24	4	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	039	24	4	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	039	24	4	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	039	24	4	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	039	24	4	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	040	24	4	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	040	24	4	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	040	24	4	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	040	24	4	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	040	24	4	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	040	24	4	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	040	24	4	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	040	24	4	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	040	24	4	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	040	24	4	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			32	108000
00	10	02	040	24	4	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			32	138000
00	12	02	040	24	4	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			64	138000
00	14	02	040	24	4	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	040	24	4	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	040	24	4	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	040	24	4	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	040	24	4	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000

R06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

VERIFICATION					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	10	040	24	4	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	040	24	4	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	040	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	040	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	040	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	040	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	040	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	040	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	040	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	040	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138004
00	05	15	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	040	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	040	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	10	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	040	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	040	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	040	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	040	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	040	24	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	040	24	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000

RUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

ROGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	528.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	03	92	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			32	108000
00	05	23	03	92	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010			32	108000
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	13	23	03	92	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	03	92	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	05	26	03	92	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

R06A 88 14

* THE DEFINITION WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0224	720001	20	00	000	010

01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	039	24	4	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	039	24	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	039	24	4	0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	039	24	4	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	039	24	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	039	24	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138005
00	13	26	039	24	4	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	039	24	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	16	26	039	24	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	039	24	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	039	24	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	039	24	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	039	24	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	039	24	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	039	24	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	039	24	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	039	24	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138005
00	06	35	039	24	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	039	24	4	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	039	24	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	039	24	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	039	24	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	039	24	4	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	039	24	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	039	24	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	039	24	4	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	039	24	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	039	24	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				138005
00	05	36	039	24	4	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	138000
00	06	36	039	24	4	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	039	24	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	040	24	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	040	24	4	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	040	24	4	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CODE		POOL TYPE	BLOCK		PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	02	04	02	4	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	03	02	04	02	4	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00	04	02	04	02	4	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	04	02	4	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	04	02	4	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	02	4	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	02	4	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			32	108000
00	10	02	04	02	4	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			32	138000
00	11	02	04	02	4	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	02	4	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138005
00	14	02	04	02	4	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	02	4	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	02	4	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	02	4	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	02	4	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	4	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	02	4	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	4	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	02	4	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	04	02	4	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	4	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	4	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138005
00	12	11	04	02	4	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	4	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	4	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	02	4	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	02	4	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	02	4	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	4	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	4	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	02	4	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005

ROGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010			16	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			32	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010			16	108000
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

8064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 1	0267	176001	20	00	000	001	8.0	208.0	4608	
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	001				408204
00	06	19	029	02	5	2	PROVO CEGO CROSSFIELD 6-19-29-2	0267	176001	20	00	000	001			64	108205
00	16	23	029	03	5	0	WHITEHALL ET AL WCOTTS 16-23-29-3	0267	176001	20	00	000	001			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	001				408204
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	001				408200
00	14	24	029	03	5	0	MIC MACWESTCOTT SOUTH 14-24-29-3	0267	176001	20	00	000	001			64	108005
00	16	24	029	03	5	0	F P C CROSSFIELD 16-24-29-3	0267	176001	20	00	000	001			64	108005
00	02	25	029	03	5	0	PAMOIL CROSS 2-25-29-3	0267	176001	20	00	000	001			64	108205
00	06	25	029	03	5	0	PROVO PAN AM WCOTTS 6-25-29-3	0267	176001	20	00	000	001			64	108005
00	14	25	029	03	5	0	WESTERN WESTCOTT SOUTH 14-25-29-3	0267	176001	20	00	000	001			64	108000
00	06	26	029	03	5	0	CAN AM PENWA CROSSFIELD 6-26-29-3	0267	176001	20	00	000	001			64	108000
00	08	26	029	03	5	0	CAN AM PENWA WCOTT S 8-26-29-3	0267	176001	20	00	000	001			64	108004
00	14	26	029	03	5	0	CAN AM PENWA CARSTAIRS 14-26-29-3	0267	176001	20	00	000	001			64	108000
00	16	26	029	03	5	0	CAN AM PENWA CARSTAIRS 16-26-29-3	0267	176001	20	00	000	001			64	108004
00	08	34	029	03	5	0	CEGO CREE CARSTAIRS 8-34-29-3	0267	176001	20	00	000	001			64	108000
00	14	34	029	03	5	0	CEGO CREE CROSSFIELD 14-34-29-3	0267	176001	20	00	000	001			64	108004
00	16	34	029	03	5	0	CAN AM PENWA CARSTAIRS 16-34-29-3	0267	176001	20	00	000	001			64	108004
00	06	35	029	03	5	0	CAN AM PENWA CARSTAIRS 6-35-29-3	0267	176001	20	00	000	001			64	108000
00	08	35	029	03	5	0	CAN AM PENWA CARSTAIRS 8-35-29-3	0267	176001	20	00	000	001			64	108004
00	14	35	029	03	5	0	WESTERN WESTCOTTS 14-35-29	0267	176001	20	00	000	001			64	108000
00	16	35	029	03	5	0	WESTERN CROSSFIELD 16-35-29-3	0267	176001	20	00	000	001			64	108004
00	04	36	029	03	5	0	ALCON CROSSFIELD 4-36-29-3	0267	176001	20	00	000	001			64	108204
00	06	02	030	03	5	0	CREE CEGO CARSTAIRS 6-2-30-3	0267	176001	20	00	000	001			64	108000
00	14	02	030	03	5	0	CEGO CREE CROSSFIELD 14-2-30-3	0267	176001	20	00	000	001			64	108005
00	06	03	030	03	5	0	CEGO CREE U1 CROSS IN 6-3-30-3	0267	176001	20	00	000	001			64	408000
00	08	03	030	03	5	0	CEGO CREE HOME CARSTAIRS 8-3-30-3	0267	176001	20	00	000	001			64	108004
00	14	03	030	03	5	0	CEGO CREE WESTCOTT SOUTH 14-3-30-3	0267	176001	20	00	000	001			64	108000
00	16	03	030	03	5	0	CEGO CREE U1 CROSS IN 16-3-30-3	0267	176001	20	00	000	001			64	408000
00	16	04	030	03	5	0	C E G O CREE WESTCOTT 16-4-30-3	0267	176001	20	00	000	001			64	108000
00	16	08	030	03	5	0	WESPAC EAST CREST CROSS 16-8-30-3	0267	176001	20	00	000	001			64	108000
00	06	09	030	03	5	0	CEGO CREE CROSSFIELD 6-9-30-3	0267	176001	20	00	000	001			64	108004
00	08	09	030	03	5	0	C E G O CREE WESTCOTT S 8-9-30-3	0267	176001	20	00	000	001			64	108000
00	14	09	030	03	5	0	CEGO CREE CROSSFIELD 14-9-30-3	0267	176001	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	09	030	03	5	0	CREE CEGO HOME CARSTR 16-9-30-3	0267	176001	20	00	000	001			64	108000
00	06	10	030	03	5	0	SCURRY WESTCOTT SOUTH 6-10-30-3	0267	176001	20	00	000	001			64	108000
00	08	10	030	03	5	0	PEMBINA CRAVEN CROSSFIELD 8-10-30-3	0267	176001	20	00	000	001			64	108004
00	14	10	030	03	5	0	F P C WESTCOTT SOUTH 14-10-30-3	0267	176001	20	00	000	001			64	108000
00	06	15	030	03	5	0	CEGO CREE CROSSFIELD 6-15-30-3	0267	176001	20	00	000	001			64	108005
00	06	16	030	03	5	0	CEGO CREE WESTCOTT 6-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	16	030	03	5	0	CEGO CREE WCOTTES 8-16-30-3	0267	176001	20	00	000	001			64	108005
00	14	16	030	03	5	0	CEGO CREE WCOTTE SOUTH 14-16-30-3	0267	176001	20	00	000	001			64	108005
00	16	16	030	03	5	0	CEGO CROSSFIELD 16-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	17	030	03	5	0	C E CROSSFIELD 8-17-30-3	0267	176001	20	00	000	001			64	108000
00	14	17	030	03	5	0	C E CROSSFIELD 14-17-30-3	0267	176001	20	00	000	001			64	108000
00	16	17	030	03	5	0	C E CROSSFIELD 16-17-30-3	0267	176001	20	00	000	001			64	108004
00	16	19	030	03	5	0	PENWA CROSSFIELD 16-19-30-3	0267	176001	20	00	000	001			64	408004
00	06	20	030	03	5	0	CEGO CREE CROSSFIELD 6-20-30-3	0267	176001	20	00	000	001			64	108005
00	08	20	030	03	5	0	YORK ASHLAND CROSSFIELD 8-20-30-3	0267	176001	20	00	000	001			64	108005
00	14	20	030	03	5	0	CS CROSSFIELD IN 14-20-30-3	0267	176001	20	00	000	001			64	408004
00	16	20	030	03	5	0	CEGO CREE CROSSFIELD IN 16-20-30-3	0267	176001	20	00	000	001			64	408000
00	06	21	030	03	5	0	WHITE ROSE WESTCOTT 6-21-30-3	0267	176001	20	00	000	001			64	108005
00	08	21	030	03	5	0	WHITE ROSE CROSSFIELD 8-21C-30-3	0267	176001	20	00	000	001			64	108005
00	10	21	030	03	5	0	WHITE ROSE UNIT CROSS IN 10-21-30-3	0267	176001	20	00	000	001			64	408205
00	14	21	030	03	5	0	WHITE ROSE CROSSFIELD IN 14-21-30-3	0267	176001	20	00	000	001			64	408000
00	04	28	030	03	5	0	C HICREST CROSSFIELD 4-28-30-3	0267	176001	20	00	000	001			64	108205
00	06	29	030	03	5	0	STEK GOOD WESTCOTT 6-29-30-3	0267	176001	20	00	000	001			64	108005
00	08	29	030	03	5	0	TOL ET AL CROSSFIELD 8-29-30-3	0267	176001	20	00	000	001			64	108005
00	14	29	030	03	5	0	STEK GOETJEN WESTCOTT 14-29-30-3	0267	176001	20	00	000	001			64	108004
00	16	29	030	03	5	0	TOL ET AL CROSSFIELD 16-29-30-3	0267	176001	20	00	000	001			64	108000
00	08	30	030	03	5	0	PENWA CROSSFIELD 8-30-30-3	0267	176001	20	00	000	001			64	108000
00	16	30	030	03	5	0	STEK VIPOND WESTCOTT 16-30-30-3	0267	176001	20	00	000	001			64	108000
02	06	31	030	03	5	0	STEK VIPOND WESTCOTT A6-31-30-3	0267	176001	20	00	000	001			64	108004
00	08	31	030	03	5	0	CDN SUP HOME WESTCOTT 8-31-30-3	0267	176001	20	00	000	001			64	408004
00	14	31	030	03	5	0	TOL ET AL CROSSFIELD 14-31-30-3	0267	176001	20	00	000	001			64	108000
00	16	31	030	03	5	0	STEK LOWNDES WESTCOTT 16-31-30-3	0267	176001	20	00	000	001			64	108000
00	06	32	030	03	5	0	STEK WEIDNER WESTCOTT 6-32-30-3	0267	176001	20	00	000	001			64	108000
00	14	32	030	03	5	0	C HICREST CROSSFIELD 14-32-30-3	0267	176001	20	00	000	001			64	108005
00	06	06	031	03	5	0	TOL ET AL CROSSFIELD 6-6-31-3	0267	176001	20	00	000	001			64	408004

8064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

STATISTICS

0267	176001	20	00	000	001

01 DEC 1990	DE9

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	03	10	3	5	0 STEKOLL VIPOND WESTCOTT 8-6-31-3	0267	176001	20	00	000	001			64	108004
00	14	06	03	10	3	5	0 TOL ET AL CROSSFIELD 14-6-31-3	0267	176001	20	00	000	001			64	108000
00	08	01	03	10	4	5	0 HOMESTEAD CLIMAX CROSS 8-1-31-4	0267	176001	20	00	000	001			64	108000
00	14	01	03	10	4	5	0 PENWA CROSSFIELD 14-1-31-4	0267	176001	20	00	000	001			64	108005
00	16	01	03	10	4	5	0 HOMESTEAD CLIMAX CROSS 16-1-31-4	0267	176001	20	00	000	001			64	108000
00	06	12	03	10	4	5	0 CIGOL ETAL U1 CROSS IN 6-12-31-4	0267	176001	20	00	000	001			64	408004
00	10	12	03	10	4	5	0 CIGOL ETAL U1 CROSS IN 10-12-31-4	0267	176001	20	00	000	001			64	408204

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 2	0267	176001	20	00	000	002	8.0	176.0	4992	
00	06	13	025	01	5	0	CANPET SARCEE CALGARY 6-13-25-1	0267	176001	20	00	000	002			128	108000
00	14	13	025	01	5	0	CANPET SARCEE CALGARY 14-13-25-1	0267	176001	20	00	000	002			128	108000
00	08	14	025	01	5	0	CANPET SARCEE CALGARY 8-14-25-1	0267	176001	20	00	000	002			128	108005
00	08	23	025	01	5	0	CANPET SARCEE CALGARY 8-23-25-1	0267	176001	20	00	000	002			128	108000
00	14	23	025	01	5	0	CEOG UNIT 2 CROSS IN 14-23-25-1	0267	176001	20	00	000	002			128	408005
00	08	26	025	01	5	0	CANPET ET AL CALG CROSS 8-26	0267	176001	20	00	000	002			128	408004
00	14	26	025	01	5	0	FINA ET AL CROSSFIELD 14-26-25-1	0267	176001	20	00	000	002			128	108000
00	08	34	025	01	5	0	FINA CROSSFIELD 8-34-25-1	0267	176001	20	00	000	002			128	108005
00	06	35	025	01	5	0	CANPET SARCEE CALGARY 6-35-25-1	0267	176001	20	00	000	002			128	108000
00	10	03	026	01	5	0	WHITEHALL CROSS 10-3-26-1	0267	176001	20	00	000	002			256	108200
00	16	09	026	01	5	0	WHITEHALL ET AL CROSS 16-9-26-1	0267	176001	20	00	000	002			128	108000
00	06	10	026	01	5	0	TRANSALTA CROSSFIELD 6-10-26-1	0267	176001	20	00	000	002			128	108000
00	14	16	026	01	5	0	SHELL BAYSEL CROSS IN 14-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	16	026	01	5	0	BAYSEL SHELL CROSS IN 16-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	20	026	01	5	0	BAYSEL SHELL CROSSFIELD 16-20-26-1	0267	176001	20	00	000	002			128	108000
00	06	21	026	01	5	0	BAYSEL SHELL CROSSFIELD 6-21-26-1	0267	176001	20	00	000	002			128	108004
00	06	29	026	01	5	0	BAYSEL SHELL CROSSFIELD 6-29-26-1	0267	176001	20	00	000	002			128	108000
00	16	29	026	01	5	0	BAYSEL SHELL CROSSFIELD 16-29-26-1	0267	176001	20	00	000	002			128	108000
00	06	32	026	01	5	0	FPC CROSSFIELD 6-32-26-1	0267	176001	20	00	000	002			128	108000
00	06	05	027	01	5	0	SCURRY SHELL CROSSFIELD 6-5-27-1	0267	176001	20	00	000	002			128	108000
00	16	06	027	01	5	0	BAYSEL SHELL CROSSFIELD 16-6-27-1	0267	176001	20	00	000	002			128	108004
00	06	07	027	01	5	0	TEXACO CROSSFIELD 6-7-27-1	0267	176001	20	00	000	002			128	108004
00	16	07	027	01	5	0	TEXACO CROSSFIELD 16-7-27-1	0267	176001	20	00	000	002			128	108004
00	06	18	027	01	5	0	PEX UNIT 2 CROSS 6-18-27-1	0267	176001	20	00	000	002			128	408000
00	16	12	027	02	5	0	PEX UNIT 2 CROSS 16-12-27-2	0267	176001	20	00	000	002			128	408000
00	16	13	027	02	5	0	BAYSEL SHELL CROSSFIELD 16-13-27-2	0267	176001	20	00	000	002			128	108004
00	16	23	027	02	5	0	BRINK CROSSFIELD 16-23-27-2	0267	176001	20	00	000	002			128	108000
00	06	24	027	02	5	0	SHELL BAYSEL CROSSFIELD 6-24-27-2	0267	176001	20	00	000	002			128	108000
00	16	24	027	02	5	0	BAYSEL SHELL CROSSFIELD 16-24-27-2	0267	176001	20	00	000	002			128	108000
00	06	25	027	02	5	0	BAYSEL SHELL CROSSFIELD 6-25-27-2	0267	176001	20	00	000	002			128	108000
00	08	26	027	02	5	0	CS CROSSFIELD 8-26-27-2	0267	176001	20	00	000	002			128	108200
00	06	35	027	02	5	0	IMP CROSSFIELD 6-35-27-2	0267	176001	20	00	000	002				108005
02	06	35	027	02	5	0	IMP UNIT CROSS IN 6-35C-27-2	0267	176001	20	00	000	002			128	408000

R06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISTRIBUTION

0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	027	02	5	0	IMP UNIT CROSS IN 16-35C-27-2	0267	176001	20	00	000	002			128	408000
00	13	02	028	02	5	0	SHELL CROSSFIELD A-13-2	0267	176001	20	00	000	002			128	108000
02	10	03	028	02	5	0	PAN AM BA A-1 CROSS 10-3C-28-2	0267	176001	20	00	000	002			128	108000
00	06	10	028	02	5	0	BAYSEL SHELL CROSSFIELD 6-10-28-2	0267	176001	20	00	000	002			128	108000
00	16	10	028	02	5	0	SHELL CROSSFIELD 16-10-28-2	0267	176001	20	00	000	002			128	408004
00	06	11	028	02	5	0	BAYSEL SHELL CROSSFIELD 6-11-28-2	0267	176001	20	00	000	002			128	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

VERIFICATION

0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	DE9

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	72.0	240	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	045	21	4	0	MOBIL OIL FLINT NO 12-17	0296	720002	20	00	000	013			16	108000
00	13	17	045	21	4	0	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	045	21	4	0	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	045	21	4	0	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	11	20	045	21	4	0	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108000
00	14	20	045	21	4	0	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	15	20	045	21	4	0	MOBIL DUHAMEL 15-20-45-21	0296	720002	20	00	000	013			16	108000
00	02	29	045	21	4	0	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108004
00	03	29	045	21	4	0	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	06	29	045	21	4	0	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	045	21	4	0	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			8	108000
02	11	29	045	21	4	0	MOBIL DUHAMEL 11-29L-45-21	0296	720002	20	00	000	013			8	108000
00	14	29	045	21	4	0	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	045	21	4	0	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013			16	108004
00	03	32	045	21	4	2	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
00	06	32	045	21	4	0	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	045	21	4	2	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

RDGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN D PROJ NO 1	0437	250004	20	00	000	001	8.0	80.0	176	
00	05	28	038	16	4	0	KELES ET AL HALKIRK 5-28-38-16	0437	250004	20	00	000	001			16	108000
00	06	28	038	16	4	0	DOME ET AL HALKIRK 6-28-38-16	0437	250004	20	00	000	001			16	408000
00	07	28	038	16	4	0	DOME ET AL HALKIRK 7-28-38-16	0437	250004	20	00	000	001			16	108000
00	10	28	038	16	4	0	KELES ET AL HALKIRK 10-28-38-16	0437	250004	20	00	000	001			16	108000
00	11	28	038	16	4	0	KEKES ET AL HALKIRK 11-28-38-16	0437	250004	20	00	000	001			16	108000
00	12	28	038	16	4	0	KEKES ET AL HALKIRK 12-28-38-16	0437	250004	20	00	000	001			16	108000
00	13	28	038	16	4	0	KEKES ET AL HALKIRK 13-28-38-16	0437	250004	20	00	000	001			16	108000
03	14	28	038	16	4	0	KELES ET AL B1 HALKIRK 14-28-38-16	0437	250004	20	00	000	001			16	108000
00	09	29	038	16	4	0	HUSKY HALKIRK 9-29-38-16	0437	250004	20	00	000	001			16	108000
00	15	29	038	16	4	0	HUSKY HALKIRK 15-29-38-16	0437	250004	20	00	000	001			16	108000
00	16	29	038	16	4	0	HUSKY HALKIRK 16-29-38-16	0437	250004	20	00	000	001			16	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0437	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	086

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	200.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

R065 88 14

* THE DEFINITION OF WI STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	03	04	048	20	4	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	048	20	4	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	048	20	4	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	048	20	4	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	048	20	4	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	048	20	4	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	048	20	4	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	048	20	4	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	048	20	4	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	048	20	4	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	048	20	4	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	048	20	4	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	048	20	4	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	048	20	4	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	048	20	4	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	048	20	4	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	048	20	4	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	048	20	4	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	048	20	4	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	048	20	4	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	048	20	4	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	048	20	4	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	048	20	4	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	048	20	4	0	ANGLO HOME C AND E CAMROSE NO 6-5	0503	218000	20	00	000	001				608005
00	06	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-7	0503	218000	20	00	000	001			16	108005
00	08	06	048	20	4	0	ANGLO HOME C E CAMROSE NO 6-8	0503	218000	20	00	000	001			16	108005
00	09	06	048	20	4	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	048	20	4	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	048	20	4	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005
00	12	06	048	20	4	0	IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	608000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	06	048	20	4	0	IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408000
00	14	06	048	20	4	0	IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	048	20	4	0	IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	048	20	4	0	IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	048	20	4	0	IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	048	20	4	0	IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	048	20	4	0	IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	048	20	4	0	BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	048	20	4	0	IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	048	20	4	0	IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	048	20	4	0	IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	048	20	4	0	IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00	09	07	048	20	4	0	BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	048	20	4	0	SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108000
00	15	07	048	20	4	0	SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108004
00	16	07	048	20	4	0	SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	048	20	4	0	IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	048	20	4	0	IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	048	20	4	0	IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	048	20	4	0	PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	048	20	4	2	IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	048	20	4	0	IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	048	20	4	0	IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	048	20	4	2	IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	048	20	4	2	IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	048	20	4	0	IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	048	20	4	0	IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	048	20	4	0	IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	048	20	4	0	IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	048	20	4	0	IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108004
00	06	18	048	20	4	0	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004

80KA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

APPROVAL DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	07	18	048	20	4	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	048	20	4	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	048	20	4	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	048	20	4	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	048	20	4	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	048	20	4	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	048	20	4	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	048	20	4	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	048	20	4	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	048	20	4	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	048	20	4	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	048	20	4	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	048	20	4	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	048	20	4	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	048	20	4	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	048	20	4	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	048	20	4	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	048	20	4	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	048	20	4	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	048	20	4	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	048	21	4	0	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	048	21	4	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	048	21	4	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	048	21	4	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	048	21	4	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	048	21	4	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	048	21	4	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	048	21	4	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	048	21	4	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005
00	10	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

B0GA 88 14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

APPROVAL DATE	OPER NO
01 DEC 1990	007

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EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	320.0	1616	
00	15	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	048	21	4	0	CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108004
00	14	24	048	21	4	0	WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408000
00	01	25	048	21	4	0	IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108000
00	02	25	048	21	4	0	IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108000
00	03	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108000
00	04	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108000
00	05	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108000
00	06	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408000
00	07	25	048	21	4	0	IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108000
00	10	25	048	21	4	0	IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	048	21	4	0	IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	048	21	4	0	IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	048	21	4	0	IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108000
00	05	26	048	21	4	0	IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108004
00	06	26	048	21	4	0	IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	048	21	4	0	IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	048	21	4	0	IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	048	21	4	0	WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108004
00	10	26	048	21	4	0	WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	048	21	4	0	IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108000
00	12	26	048	21	4	0	IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	048	21	4	0	IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	048	21	4	0	IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	06	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108004
00	08	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108004
00	13	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108004

B064 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108004
00	16	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	048	21	4	0	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	048	21	4	0	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108004
00	01	33	048	21	4	0	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108000
00	02	33	048	21	4	0	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	048	21	4	0	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	048	21	4	0	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	048	21	4	0	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108004
00	08	33	048	21	4	0	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108004
00	10	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	048	21	4	0	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	048	21	4	0	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108004
00	16	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	048	21	4	0	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108004
00	04	34	048	21	4	0	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	048	21	4	0	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108004
00	06	34	048	21	4	0	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108004
00	08	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	048	21	4	0	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108004
00	10	34	048	21	4	0	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	048	21	4	0	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	048	21	4	0	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	048	21	4	0	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108004
00	14	34	048	21	4	0	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	048	21	4	0	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108004
00	16	34	048	21	4	0	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	048	21	4	0	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	048	21	4	0	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108004

R063 RR 14

DESIGNATION					
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	048	21	4	0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	049	21	4	0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	049	21	4	0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	049	21	4	0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	049	21	4	0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	049	21	4	0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	049	21	4	0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108004
00	02	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108000
00	03	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	049	21	4	0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	049	21	4	0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	049	21	4	0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00	07	08	049	21	4	0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108000
00	08	08	049	21	4	0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108004
00	10	08	049	21	4	0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108000
00	15	08	049	21	4	0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108000
00	16	08	049	21	4	0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108004
00	01	09	049	21	4	0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	049	21	4	0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00	03	09	049	21	4	0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00	04	09	049	21	4	0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108004
00	05	09	049	21	4	0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108000
00	06	09	049	21	4	0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108000
00	07	09	049	21	4	0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108000
00	08	09	049	21	4	0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	049	21	4	0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108000
00	12	09	049	21	4	0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408000
00	41	00	49	21	4	0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

R064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	424.0	7744	
00	04	30	03	82	6	4	0 CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	03	82	6	4	0 CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	03	82	6	4	0 CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	03	82	6	4	0 CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	03	82	7	4	0 CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	03	82	7	4	0 CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	03	82	7	4	0 CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	03	82	7	4	0 CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	03	82	7	4	0 CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	03	82	7	4	0 CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108004
00	02	25	03	82	7	4	0 IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	03	82	7	4	0 IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	03	82	7	4	0 IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	03	82	7	4	0 FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	03	82	7	4	0 IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108004
00	04	26	03	82	7	4	0 CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	03	82	7	4	0 CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108004
00	12	26	03	82	7	4	0 CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108004
00	10	27	03	82	7	4	0 STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	03	82	7	4	0 STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	03	82	7	4	0 CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	03	82	7	4	0 CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108004
00	04	35	03	82	7	4	0 CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108004
00	10	35	03	82	7	4	0 IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	03	82	7	4	0 CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	03	82	7	4	0 IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	03	82	7	4	0 IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	03	82	7	4	0 ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	03	82	7	4	0 ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	03	82	7	4	0 IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

ESTIMATION					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	03	82	7	40	CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	92	6	40	MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	03	92	6	40	K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	92	6	40	WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	92	6	40	CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	03	92	6	40	IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108004
02	09	05	03	92	6	40	CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	92	6	40	IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	92	6	40	MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	92	6	40	IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	92	6	40	IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	92	6	40	DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108004
02	03	07	03	92	6	40	IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108004
00	07	07	03	92	6	40	IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	92	6	40	IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	92	6	40	IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	92	6	40	IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	92	6	40	IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	92	6	40	IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	92	6	40	IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	92	6	40	IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	92	6	40	SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	92	6	40	CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	09	03	92	6	40	SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	03	92	6	40	CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108000
00	03	15	03	92	6	40	CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408000
00	09	15	03	92	6	40	FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	03	92	6	40	W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108004
00	01	16	03	92	6	40	BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	92	6	40	BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408000
00	09	16	03	92	6	40	CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	92	6	40	WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	03	92	6	40	IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108004
00	03	17	03	92	6	40	IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	03	92	6	40	WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

ROGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	11	17	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	039	26	4	0	IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	039	26	4	0	MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	039	26	4	0	IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	039	26	4	0	MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	039	26	4	0	IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	039	26	4	0	SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	039	26	4	0	SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	039	26	4	0	BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	039	26	4	0	WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	039	26	4	0	SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	039	26	4	0	FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	039	26	4	0	IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	039	26	4	0	IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	039	26	4	0	IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	039	26	4	0	IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	039	26	4	0	SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	039	26	4	0	W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	039	26	4	0	WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	039	26	4	0	WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	039	26	4	0	W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	039	26	4	0	W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	039	26	4	0	W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	039	26	4	0	FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	039	26	4	0	WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	039	26	4	0	WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	039	26	4	0	STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	039	27	4	0	CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	039	27	4	0	CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00	09	01	039	27	4	0	IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	039	27	4	0	IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	039	27	4	0	BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	039	27	4	0	BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	039	27	4	0	CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

BUBA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	03	11	039	27	4	0	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	039	27	4	0	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	039	27	4	0	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	039	27	4	0	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	039	27	4	0	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108004
02	11	12	039	27	4	0	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	039	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	039	27	4	0	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	039	27	4	2	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	039	27	4	0	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	039	27	4	0	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	039	27	4	0	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	039	27	4	0	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	039	27	4	0	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408004
02	09	15	039	27	4	0	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108000
00	01	22	039	27	4	0	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	039	27	4	0	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	039	27	4	0	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	039	27	4	0	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

ROGA RR 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1092.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	063	10	50		IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				408000
00	12	30	063	10	50		IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				408000
00	14	30	063	10	50		ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	50		IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	50		IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	31	063	10	50		IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02	06	31	063	10	50		ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	50		ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	50		ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	50		IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	50		ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	50		IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	063	10	50		ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	52		ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	50		IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	50		IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	408000
00	02	32	063	10	50		IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	50		IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	063	10	50		ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	50		ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	50		IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708003
00	11	32	063	10	50		ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	50		IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	50		ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	50		IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	50		ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	50		IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	50		IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	50		ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	50		ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00	14	33	063	10	50		ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	50		ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000

R065 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0509	744001	10	00	000	002

01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	24	063	11	50		ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	50		IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	50		IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	50		ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	50		ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	50		IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	50		IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	50		ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	50		ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	50		IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	50		ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	50		IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	50		ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	50		ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	50		IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	50		IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	50		ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	50		ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	063	11	50		ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	50		IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	50		IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	50		ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	50		ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	50		IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	50		IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	50		ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	50		IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	50		IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	50		ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	50		IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	50		IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	50		IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	50		IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	063	11	50		IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	50		IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000

BOGA RR 14

CONTINUATION					
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME		POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	063	11	50		IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	50		IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	50		ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	50		ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	50		IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	50		IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	50		ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	50		IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	50		IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	50		IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	50		IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	50		IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	50		IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	52			0509	744001	10	00	000	002				708003
00	12	36	063	11	50		IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	50		IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	50		IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	50		IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	50		IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	50		IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	50		IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	50		ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	50		IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	50		IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	02	05	064	10	50		IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	52			0509	744001	10	00	000	002				708003
00	03	05	064	10	50		ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	50		IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	52		IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	50		IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	50		IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	50		IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	064	10	52			0509	744001	10	00	000	002				708003
00	12	05	064	10	50		IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	064	10	50		IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003

R00A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	05	064	10	50		IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	064	10	50		ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	50		IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	50		ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	50		IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	064	10	52			0509	744001	10	00	000	002				708000
00	05	06	064	10	50		ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	064	10	50		ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	064	10	50		ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	50		IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	50		IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	064	10	50		IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	52			0509	744001	10	00	000	002				708000
00	12	06	064	10	50		IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	12	06	064	10	50		IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	52			0509	744001	10	00	000	002				708000
00	14	06	064	10	50		ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00	16	06	064	10	50		ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00	02	07	064	10	50		IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	064	10	50		IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	064	10	50		ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	064	10	50		IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	064	10	50		IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	01	08	064	10	50		ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				608000
00	02	08	064	10	50		IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	50		IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	06	08	064	10	50		IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	064	10	50		IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	50		DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	064	10	50		ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	50		DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	064	11	50		ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108000
00	02	01	064	11	50		IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	50		IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	064	11	50		ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	15	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	15	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	15	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	15	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	15	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	15	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	15	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	41	15	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	15	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	15	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004

B06A RR 14

GENERATION					
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

Form 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CORRECTION

0509	744001	10	00	000	002

01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKWA A CARDIUM A PROJECT NO 1	0519	175101	40	00	000	001	8.0	152.0	3712	
00	06	26	062	05	60		CANHUNTER CDN-SUP KAKWA 6-26-62-5	0519	175101	40	00	000	001			64	108000
00	16	26	062	05	60		CANHUNTER ET AL KAKWA 16-26-62-5	0519	175101	40	00	000	001			64	108000
00	16	27	062	05	60		CANHUNTER ET AL KAKWA 16-27-62-5	0519	175101	40	00	000	001			64	108000
00	01	33	062	05	60		UNION ESSO KAKWA 1-33-62-5	0519	175101	40	00	000	001			64	108000
00	06	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	09	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	14	33	062	05	60			0519	175101	40	00	000	001			64	308000
00	06	34	062	05	60			0519	175101	40	00	000	001			64	308000
00	09	34	062	05	60		UNION ET AL KAKWA 9-34-62-5	0519	175101	40	00	000	001			64	108000
00	14	34	062	05	60			0519	175101	40	00	000	001			64	308000
00	03	03	063	05	60		UNION ET AL MUSREAU 3-3-63-5	0519	175101	40	00	000	001			64	508000
00	02	04	063	05	60			0519	175101	40	00	000	001			64	308000
00	05	04	063	05	60		UNION ET AL MUSREAU 5-4-63-5	0519	175101	40	00	000	001			64	108000
00	14	04	063	05	60			0519	175101	40	00	000	001			64	308000
00	16	04	063	05	60		UNION ET AL KAKWA 16-4-63-5	0519	175101	40	00	000	001			64	108000
00	02	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	05	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	05	063	05	60		UNION ET AL KAKWA 11-5-63-5	0519	175101	40	00	000	001			64	108000
00	02	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	06	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	06	063	05	62		UNION ESSO MUSREAU 11-6-63-5	0519	175101	40	00	000	001			64	108000
00	02	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	07	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	07	063	05	62		UNION ESSO MUSREAU 11-7-63-5	0519	175101	40	00	000	001			64	108000
00	02	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	09	08	063	05	60			0519	175101	40	00	000	001			64	308000
00	11	08	063	05	60		UNION ET AL KAKWA 11-8-63-5	0519	175101	40	00	000	001			64	508000
00	02	09	063	05	60			0519	175101	40	00	000	001			64	308000
00	06	09	063	05	60			0519	175101	40	00	000	001			64	308000

RD6A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	028

EFFECTIVE DATE	OPER NO
01 DEC 1990	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	09	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	11	09	063	05	6	0	ESSO UNION MUSREAU 11-9-63-5	0519	175101	40	00	000	001			64	108000
00	04	17	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	12	17	063	05	6	0	UNION ET AL KAKWA 12-17-63-5	0519	175101	40	00	000	001			64	108000
00	02	18	063	05	6	0	UNOCAL ET AL KAKWA 2-18-63-5	0519	175101	40	00	000	001			64	108000
00	06	18	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	10	18	063	05	6	2	UNION ESSO MUSREAU 10-18-63-5	0519	175101	40	00	000	001			64	108004
00	14	18	063	05	6	0		0519	175101	40	00	000	001			64	308000
00	09	10	063	06	6	0	UNION ESSO KAKWA 9-10-63-6	0519	175101	40	00	000	001			64	108000
00	11	11	063	06	6	0	UNION ESSO MUSREAU 11-11-63-6	0519	175101	40	00	000	001			64	108000
00	16	11	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	07	12	063	06	6	2	UNOCAL ET AL KAKWA 7-12-63-6	0519	175101	40	00	000	001			64	108000
00	11	12	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	16	12	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	02	13	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	06	13	063	06	6	2	UNION ESSO MUSREAU 6-13-63-6	0519	175101	40	00	000	001			64	108000
00	02	14	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	11	14	063	06	6	0	UNION RDDO KSKES 11-14-63-6	0519	175101	40	00	000	001				400000
00	06	27	063	06	6	0	ESSO UNION MUSREAU 6-27C-63-6	0519	175101	40	00	000	001				408000
00	01	31	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	06	31	063	06	6	0	CANHUNTER ET AL RED ROCK 6-31-63-6	0519	175101	40	00	000	001			64	108200
00	09	31	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	14	31	063	06	6	0		0519	175101	40	00	000	001			64	308000
00	01	06	064	06	6	0		0519	175101	40	00	000	001			64	308000
00	04	06	064	06	6	0	CANHUNTER ET AL KAKWA 4-6-64-6	0519	175101	40	00	000	001			64	108000
00	09	06	064	06	6	0		0519	175101	40	00	000	001			64	308000
00	12	06	064	06	6	0		0519	175101	40	00	000	001			64	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0519	175101	40	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	028

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	168.0	5840	
02	04	02	050	26	4	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108000
02	05	02	050	26	4	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	050	26	4	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	050	26	4	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	050	26	4	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	050	26	4	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	050	26	4	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	050	26	4	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	050	26	4	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	050	26	4	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	050	26	4	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	050	26	4	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	050	26	4	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	050	26	4	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	050	26	4	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	050	26	4	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	050	26	4	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	050	26	4	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	050	26	4	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	050	26	4	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	050	26	4	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	050	26	4	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	050	26	4	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	050	26	4	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	050	26	4	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	050	26	4	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	050	26	4	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	050	26	4	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	050	26	4	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	050	26	4	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	050	26	4	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	04	06	05	02	6	4	0 UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	0 UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	0 WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	0 VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	0 VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	0 VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	0 IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	0 IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	0 UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	0 IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	0 IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	0 IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	0 IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	0 IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	0 IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	0 IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	0 IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	0 IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	0 IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	0 IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	0 IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	0 IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	0 CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	0 CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	0 CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	0 IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	0 IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108005
00	02	08	05	02	6	4	0 HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108004
02	03	08	05	02	6	4	0 MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	0 TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108004
02	10	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	050	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	050	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	050	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	050	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	050	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	050	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	050	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	050	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	050	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	050	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108005
02	05	09	050	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	050	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	050	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	050	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	050	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	050	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	050	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108004
00	02	10	050	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	050	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	050	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	050	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	050	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	050	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	050	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	050	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	050	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	050	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	050	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	050	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	050	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	050	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	050	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	050	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL FIELD					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02 03 16 05 02 6 4 0	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02 04 16 05 02 6 4 0	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00 05 16 05 02 6 4 2	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108004
02 06 16 05 02 6 4 0	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02 07 16 05 02 6 4 0	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00 08 16 05 02 6 4 0	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02 09 16 05 02 6 4 0	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02 11 16 05 02 6 4 0	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02 12 16 05 02 6 4 0	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02 13 16 05 02 6 4 0	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108004
00 14 16 05 02 6 4 0	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00 15 16 05 02 6 4 0	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00 16 16 05 02 6 4 0	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108004
02 01 17 05 02 6 4 0	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02 02 17 05 02 6 4 0	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
00 03 17 05 02 6 4 0	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108004
00 04 17 05 02 6 4 0	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00 05 17 05 02 6 4 0	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108004
02 07 17 05 02 6 4 0	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108004
AA 08 17 05 02 6 4 0	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02 08 17 05 02 6 4 0	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02 09 17 05 02 6 4 0	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108004
02 11 17 05 02 6 4 0	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
00 12 17 05 02 6 4 2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00 13 17 05 02 6 4 2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02 14 17 05 02 6 4 0	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02 15 17 05 02 6 4 0	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108004
02 16 17 05 02 6 4 0	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00 01 18 05 02 6 4 0	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00 02 18 05 02 6 4 0	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00 03 18 05 02 6 4 0	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00 05 18 05 02 6 4 0	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108000
00 06 18 05 02 6 4 0	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00 07 18 05 02 6 4 0	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
C2 08 18 05 02 6 4 0	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02091805026 40	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00101805026 40	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00111805026 40	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00121805026 40	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00131805026 40	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00141805026 40	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02151805026 40	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02161805026 40	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02011905026 40	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02021905026 40	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00031905026 40	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00041905026 40	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00051905026 40	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00061905026 40	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02071905026 40	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02081905026 40	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02091905026 40	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00101905026 40	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00111905026 40	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108004
02121905026 40	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00131905026 42	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02141905026 40	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02151905026 40	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02161905026 40	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03012005026 40	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02022005026 40	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02032005026 40	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02042005026 40	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02052005026 40	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02062005026 40	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02072005026 40	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02082005026 40	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108004
02092005026 40	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02102005026 40	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02112005026 40	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

8066A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROLS					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108004
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108004
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108004
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108004
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108004
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108004
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108004
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108004
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108004
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108004
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108004
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

ENERGY DIVISION					
0551	696001	20	00	000	001

CORRECTION DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	050	26	4	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	050	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	050	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	050	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	050	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	050	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	050	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	050	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	050	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108004
02	05	27	050	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	050	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	050	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	050	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	050	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	050	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	050	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	050	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	050	26	4	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108005
02	14	27	050	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	050	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	050	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	050	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	050	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108004
02	03	28	050	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	050	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	050	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	050	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108004
02	07	28	050	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108004
02	08	28	050	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108004
02	09	28	050	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	050	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108004
00	11	28	050	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	050	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	050	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	050	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	16	28	05	02	6	4	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02	01	29	05	02	6	4	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	02	6	4	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108004
02	08	30	05	02	6	4	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108004
02	02	31	05	02	6	4	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108004
02	07	31	05	02	6	4	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	050	26	4	0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	050	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108004
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108004
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108004
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108004
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108004
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION

0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	05	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	26	4	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	26	4	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108004
02	08	34	05	26	4	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	26	4	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	26	4	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	26	4	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	26	4	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	26	4	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	27	4	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108004
00	10	01	05	27	4	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	27	4	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	27	4	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	27	4	0	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	27	4	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	26	4	2	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	26	4	2	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	26	4	2	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	26	4	2	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	26	4	0	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108004
02	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108004
02	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108004
02	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	26	4	0	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108004
02	11	04	05	26	4	0	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	26	4	0	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108004
02	13	04	05	26	4	0	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108004

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	1	26	4	0 IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108004
02	01	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	1	26	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108004
02	16	05	05	1	26	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	1	26	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	1	26	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	1	26	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	1	26	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	1	26	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	1	26	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	1	26	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	1	26	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	1	26	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	1	26	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	1	26	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108004
02	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	656.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408000
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	720001	20	00	000	001

01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	02	6	4	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

806A 88 14

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
02	11	19	05	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	05	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	05	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIDENTIAL

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108004
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

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FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00132805026 40	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00142805026 40	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00162805026 40	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00012905026 40	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00022905026 40	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00032905026 40	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00042905026 40	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00052905026 40	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00062905026 40	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00072905026 40	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00082905026 40	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00092905026 40	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00102905026 40	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00112905026 40	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00122905026 40	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00132905026 40	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00142905026 40	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00152905026 40	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00162905026 40	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00013005026 40	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00023005026 40	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00033005026 40	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00043005026 40	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00053005026 40	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00063005026 40	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00073005026 40	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00083005026 40	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00093005026 40	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00103005026 40	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00113005026 40	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00123005026 40	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00133005026 40	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00143005026 40	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00153005026 40	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00163005026 40	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

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FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	05	02	6	40	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000
00	07	33	05	02	6	40	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	05	02	6	42	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	05	02	6	40	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	05	02	6	40	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	05	02	6	40	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	05	02	6	40	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	05	02	6	40	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	02	6	40	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	6	40	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108004
00	04	34	05	02	6	40	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	6	40	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	6	40	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	6	40	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	05	02	6	40	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	6	40	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	6	40	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	6	40	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	6	40	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	6	42	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	6	40	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	6	40	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	6	40	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	6	40	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	6	40	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	02	6	40	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	6	40	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	05	02	6	40	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	6	40	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	05	02	6	40	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	05	02	6	40	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	05	02	6	40	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	05	02	6	40	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	02	6	40	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	6	40	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

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0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	1	26	4	0 ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	1	26	4	0 ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	1	26	4	0 HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	1	26	4	0 HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	1	26	4	0 WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	1	26	4	0 WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	1	26	4	0 IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108004
00	12	03	05	1	26	4	0 IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	1	26	4	0 IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	07	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	1	26	4	0 HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	1	26	4	0 IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	1	26	4	0 IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	11	04	05	1	26	4	0 IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	720001	20	00	000	001

01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	1	26	4	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	1	26	4	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	1	26	4	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	1	26	4	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	1	26	4	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	1	26	4	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	1	26	4	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	1	26	4	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	1	26	4	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	1	26	4	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	1	26	4	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	1	26	4	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	1	26	4	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	1	26	4	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	1	26	4	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	1	26	4	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	1	26	4	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	1	26	4	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	1	26	4	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	1	26	4	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	1	26	4	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	1	26	4	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	1	26	4	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	1	26	4	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	1	26	4	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	1	26	4	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	1	26	4	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	12	09	05	1	26	4	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	1	26	4	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	1	26	4	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	1	26	4	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108004
00	16	09	05	1	26	4	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	1	26	4	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	1	26	4	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	1	26	4	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B062A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	12	6	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	12	6	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	12	6	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108000
00	13	10	05	12	6	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	12	6	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	12	6	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	12	6	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108004
00	14	15	05	12	6	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108004
00	01	16	05	12	6	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	12	6	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	12	6	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108000
00	06	16	05	12	6	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	12	6	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	12	6	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	12	6	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	12	6	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108000
00	13	16	05	12	6	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	12	6	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	2	05	12	6	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	2	05	12	6	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	2	05	12	6	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	2	05	12	6	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	2	05	12	6	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	2	05	12	6	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	720001	20	00	000	001

01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	ED6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 2	0604	218004	20	00	000	002	8.0	32.0	256	
00	06	05	039	01	5	0	APL ET AL PREVO 6-5-39-1	0604	218004	20	00	000	002			64	108000
00	08	05	039	01	5	0	APL ET AL MEDR 8-5-39-1	0604	218004	20	00	000	002			64	108000
02	06	06	039	01	5	0	C & T ET AL PREVO 6-6-39-1	0604	218004	20	00	000	002			64	108000
00	08	06	039	01	5	0	C & T ET AL PREVO 8-6-39-1	0604	218004	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0604	218004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	ED6

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	117.0	1088	
00	08	20	039	03	50		HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	039	03	50		HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	039	03	52			0604	446001	20	00	000	004			32	308000
00	06	28	039	03	50		HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	039	03	50		HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	039	03	50		HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	039	03	50		HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00	06	29	039	03	50		HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	039	03	50		HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108004
00	10	29	039	03	50		HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00	14	29	039	03	50		HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	039	03	50		HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	039	03	50		BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108004
00	04	32	039	03	50		HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	039	03	50		HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
00	07	32	039	03	50		HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00	08	32	039	03	50		HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	039	03	50		HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	039	03	50		HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	039	03	50		AMOCO ET AL MEDR 14-32-39-3	0604	446001	20	00	000	004			32	108000
00	02	33	039	03	50		BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	408000
00	04	33	039	03	50		BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108000
00	06	33	039	03	52			0604	446001	20	00	000	004			32	308000
00	12	33	039	03	50		BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108000
00	04	04	040	03	52		HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	040	03	50		BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108000
00	06	05	040	03	50			0604	446001	20	00	000	004			32	308000
09	10	05	040	03	50			0604	446001	20	00	000	004			32	308000
00	12	05	040	03	50		BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	040	03	50		AMOCO ET AL MEDR 14-5-40-3	0604	446001	20	00	000	004			32	108000
00	08	06	040	03	50		BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	040	03	50		UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	040	03	50		BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	04	00	35	0	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	35	0	HB ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	108004

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1990	038

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1104.0	24768	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108004
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	21	06	90	35	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	06	90	35	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	35	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	02	07	00	35	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	07	00	35	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000

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CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	35	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	00	35	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	00	35	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	31	07	00	35	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	35	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000

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CONTINUATION					
POOL	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

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EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	09	36	07	0	4	5	0 CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	0	4	5	0 SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	1	0	3	0 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	07	1	0	3	2 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	04	05	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	10	05	07	1	0	3	0 IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	02	06	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	06	06	07	1	0	3	0 CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	1	0	3	0 CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	02	07	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	04	07	07	1	0	3	0 CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	1	0	3	0 IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	04	09	07	1	0	3	0 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	1	0	3	2 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	10	18	07	1	0	3	0 BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	0	3	0 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	1	0	3	2 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	1	0	3	0 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	0	3	2 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	0	3	0 HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	0	3	0	0615	778001	20	00	000	001			64	308000
00	10	30	07	1	0	3	0 CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	0	4	5 0 SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	1	0	4	5 0	0615	778001	20	00	000	001			64	308000
00	10	01	07	1	0	4	5 0 CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	0	4	5 0 CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	1	0	4	5 0 MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	0	4	5 0	0615	778001	20	00	000	001			64	308000
00	12	07	07	1	0	4	5 0	0615	778001	20	00	000	001			64	308000

8064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0615	778001	20	00	000	001

01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

CONTINUATION					
0615	778001	20	00	000	001

01 DEC 1990	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108000
00	02	03	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0		0615	778001	20	00	000	001			64	308000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	21	072	04	50		MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	50		MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	23	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	23	072	04	50		TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	072	04	50		CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	50		BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	24	072	04	50		BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	50		CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	04	25	072	04	50		BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	02	26	072	04	50			0615	778001	20	00	000	001			64	308000
00	09	26	072	04	50		BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	072	04	50		HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	072	04	50		COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	29	072	04	50		CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	50		CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	072	04	50		CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	05	30	072	04	50		CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	15	30	072	04	50		CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	31	072	04	50		CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	072	04	50		CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	32	072	04	50		CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	50		CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	072	04	50		SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000

B06A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	21	072	05	5	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	072	05	5	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	072	05	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	072	05	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	073	04	5	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	5	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	073	04	5	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	073	04	5	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	073	04	5	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	073	04	5	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	073	04	5	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	09	073	04	5	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

LICENCE SECTION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	16	073	04	50		CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	07	17	073	04	50		CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	50		CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	50		CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	073	04	50			0615	778001	20	00	000	001			64	308000
00	10	21	073	04	50		IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	22	073	04	50		IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	073	04	50		CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	04	32	073	04	50		CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	073	05	50		CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	073	05	50		CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	12	073	05	50			0615	778001	20	00	000	001			64	308000
00	08	12	073	05	50		CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	073	05	50		CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	073	05	50			0615	778001	20	00	000	001			64	308000
00	12	13	073	05	50		IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	073	05	50		CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	073	05	50			0615	778001	20	00	000	001			64	308000
00	10	14	073	05	50		CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	15	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	15	073	05	50			0615	778001	20	00	000	001			64	308000
00	10	15	073	05	50		HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	16	073	05	50			0615	778001	20	00	000	001			64	308000
00	04	16	073	05	50			0615	778001	20	00	000	001			64	308000
00	09	16	073	05	50		CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	073	05	50		CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	18	073	05	50		IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	073	05	50		IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	073	05	50			0615	778001	20	00	000	001			64	308000
00	02	22	073	05	50		CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000

B06A 88.14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000

B06A RR 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	074	05	5	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	074	05	5	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	074	06	5	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	074	06	5	0		0615	778001	20	00	000	001				408000
00	01	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	R07

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 318	0615	778001	20	00	000	318	8.0	8.0	64	
00	14	04	069	03	5	0	GASCAN ET AL MITSUE 14-4-69-3	0615	778001	20	00	000	318				408000
00	15	10	069	03	5	0	GASCAN ET AL MITSUE 15-10-69-3	0615	778001	20	00	000	318			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

COMPILATION					
0615	778001	20	00	000	318

EFFECTIVE DATE	OPER NO
01 DEC 1990	R07

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEAVEY BLAIRMORE PROJECT NO 1	0683	244000	20	00	000	001	8.0	8.0	64	
00	06	29	056	24	4	0	IMPERIAL EXCELSIOR NO 6-29B-56-24	0683	244000	20	00	000	001			16	408000
00	07	29	056	24	4	0	IMPERIAL EXCELSIOR NO 7-29B-56-24	0683	244000	20	00	000	001			16	108004
00	08	29	056	24	4	0	IMPERIAL EXCELSIOR NO 8-29B-56-24	0683	244000	20	00	000	001			16	108000
00	10	29	056	24	4	0	IMP PEAVEY IN 10-29B-56-24	0683	244000	20	00	000	001			16	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0683	244000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 67	0685	126002	20	00	000	067	8.0	136.0	1792	
00	10	05	048	03	50		ASHLAND B NORTH PEM 10-5-48-3	0685	126002	20	00	000	067			64	108004
00	12	05	048	03	50		ASHLAND B NORTH PEM 12-5-48-3	0685	126002	20	00	000	067				108003
00	14	05	048	03	50		WHITEHALL KEY PEM 14-5-48-3	0685	126002	20	00	000	067			64	108000
02	16	05	048	03	50		CPOG KEY PEM 16-5-48-3	0685	126002	20	00	000	067				408004
00	10	06	048	03	50		WHITEHALL KEYSTONE 10-6-48-3	0685	126002	20	00	000	067			64	108004
00	16	06	048	03	50		C S WAR KEY PEMBINA 16-6-48-3	0685	126002	20	00	000	067				408000
00	02	07	048	03	50		ASHLAND B NORTH PEM 2-7-48-3	0685	126002	20	00	000	067				108003
00	06	07	048	03	50		WHITEHALL KEYSTONE 6-7-48-3	0685	126002	20	00	000	067			64	408000
00	08	07	048	03	50		WHITEHALL ET AL KEY PEM 8-7-48-3	0685	126002	20	00	000	067			64	108000
00	16	07	048	03	52		WHITEHALL KEYSTONE 16-7-48-3	0685	126002	20	00	000	067			64	408000
00	02	08	048	03	50		ASHLAND B NORTH PEM 2-8-48-3	0685	126002	20	00	000	067				108003
00	04	08	048	03	50		ASHLAND B NORTH PEM 4-8-48-3	0685	126002	20	00	000	067			64	108004
00	06	08	048	03	52		HB KEY PEM 6-8-48-3	0685	126002	20	00	000	067				408000
00	08	08	048	03	50		HB KEYSTONE PEMBINA 8-8-48-3	0685	126002	20	00	000	067			64	108000
00	10	08	048	03	50		ASHLAND B NORTH PEM 10-8-48-3	0685	126002	20	00	000	067			64	108004
00	12	08	048	03	50		ASHLAND B NORTH PEM 12-8-48-3	0685	126002	20	00	000	067				108003
00	14	08	048	03	52		HB KEY PEM 14-8M46-48-3	0685	126002	20	00	000	067			64	108000
00	16	08	048	03	50		HB KEY PEM 16-8M46-48-3	0685	126002	20	00	000	067				408000
00	06	09	048	03	52		WHITEHALL KEYSTONE 6-9-48-3	0685	126002	20	00	000	067			64	408000
00	10	09	048	03	52		DOME ET AL PEMBINA 10-9-48-3	0685	126002	20	00	000	067			64	108000
00	12	09	048	03	50		ASHLAND PEMBINA 12-9-48-3	0685	126002	20	00	000	067				108003
02	14	09	048	03	50		WHITEHALL KEYSTONE 14-9BR-48-3	0685	126002	20	00	000	067			64	108000
02	16	09	048	03	50		WHITEHALL KEY PEM 16-9BR-48-3	0685	126002	20	00	000	067				408000
00	02	15	048	03	50		AMOCO ET AL PEMBINA 2-15-48-3	0685	126002	20	00	000	067				108003
00	04	15	048	03	50		DOME ET AL PEMBINA 4-15-48-3	0685	126002	20	00	000	067			64	108000
00	06	15	048	03	50		WHITEHALL ETAL KEY PEM 6-15MU-48-3	0685	126002	20	00	000	067				408000
00	08	15	048	03	52		WHITEHALL ETAL KEYSTONE 8-15MU-48-3	0685	126002	20	00	000	067			64	108000
00	12	15	048	03	50		KAISER ET AL PEMBINA 12-15-48-3	0685	126002	20	00	000	067				108003
00	14	15	048	03	50		WHITEHALL ETAL KEY PEM 14-15BR-48-3	0685	126002	20	00	000	067			64	108000
00	02	16	048	03	50		ASHLAND B NORTH PEM 2-16-48-3	0685	126002	20	00	000	067				108003
00	04	16	048	03	50		ASHLAND "B" NORTH PEM 4-16-48-3	0685	126002	20	00	000	067			64	108004
00	06	16	048	03	52		HB KEY PEM 6-16-M46-48-3	0685	126002	20	00	000	067				408000
00	08	16	048	03	52		HB KEY PEM 8-16M46-48-3	0685	126002	20	00	000	067			64	108000

B06A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126002	20	00	000	067

EFFECTIVE DATE	OPER NO
01 DEC 1990	064

EFFECTIVE DATE	OPER NO
01 DEC 1990	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	048	03	5	0	ASHLAND B NORTH PEM 10-16-48-3	0685	126002	20	00	000	067			64	108000
00	12	16	048	03	5	0	ASHLAND B NORTH PEM 12-16-48-3	0685	126002	20	00	000	067				108004
00	14	16	048	03	5	2	CS WAR KEY PEMBINA 14-16M46-48-3	0685	126002	20	00	000	067			64	108000
02	16	16	048	03	5	0	CS WAR KEY PEMBINA 16-16BR-48-3	0685	126002	20	00	000	067				408000
00	02	17	048	03	5	0	ASHLAND B NORTH PEM 2-17-48-3	0685	126002	20	00	000	067				108003
00	04	17	048	03	5	0	DOME ET AL PEMBINA 4-17-48-3	0685	126002	20	00	000	067			64	108000
02	06	17	048	03	5	0	WHITEHALL ET AL KEY 6-17BR-48-3	0685	126002	20	00	000	067				408000
02	08	17	048	03	5	0	WHITEHALL KEYSTONE 8-17BR-48-3	0685	126002	20	00	000	067			64	108000
00	10	17	048	03	5	0	ASHLAND B NORTH PEM 10-17-48-3	0685	126002	20	00	000	067			64	108004
02	14	17	048	03	5	0	WHITEHALL ET AL KEY 14-17BR-48-3	0685	126002	20	00	000	067			64	108000
02	16	17	048	03	5	0	WHITEHALL KEY PEM 16-17BR-48-3	0685	126002	20	00	000	067				408000
00	02	20	048	03	5	0	WHITEHALL ET AL KEY PEM 2-20BR-48-3	0685	126002	20	00	000	067			64	108000
00	08	20	048	03	5	0	MUSKETEER UNIT PEM 8-20-48-3	0685	126002	20	00	000	067				108003
00	02	21	048	03	5	0	WHITEHALL KEY PEM 2-21BR-48-3	0685	126002	20	00	000	067			64	108000
00	04	21	048	03	5	0	WHITEHALL KEY PEM 4-21BR-48-3	0685	126002	20	00	000	067			64	108004
00	04	22	048	03	5	0	LEDDY PEMBINA 4-22-48-3	0685	126002	20	00	000	067			64	108204

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EXAMPLE					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	067

EFFECTIVE DATE	OPER NO
01 DEC 1990	064

EFFECTIVE DATE	OPER NO
01 DEC 1990	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 18	0685	126009	20	00	000	018	8.0	40.0	320	
00	02	22	048	06	5	0	CHAMPLIN PEMBINA 2-22-48-6	0685	126009	20	00	000	018			64	108000
00	10	22	048	06	5	0	CHAMPLIN PEM CARNWOOD 10-22MU-48-6	0685	126009	20	00	000	018			64	108000
00	02	23	048	06	5	0	CHAMPLIN PEMBINA 2-23MU-48-6	0685	126009	20	00	000	018			64	108000
00	04	23	048	06	5	0	CHAMPLIN PEM CARNWOOD 4-23MU-48-6	0685	126009	20	00	000	018			64	408000
00	12	23	048	06	5	0	CHAMPLIN PEMBINA 12-23-48-6	0685	126009	20	00	000	018			32	108000
00	14	23	048	06	5	2	UPRI PEMBINA 14-23-48-6	0685	126009	20	00	000	018			32	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	018

EFFECTIVE DATE	OPER NO
01 DEC 1990	236

EFFECTIVE DATE	OPER NO
01 DEC 1990	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF,GGG,K2K,S2S PROJ 1	0685	126060	20	00	000	001	8.0	120.0	640	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8610	0685	126060	20	00	000	001				000000
00	12	25	046	02	5	0	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108000
00	10	26	046	02	5	0	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108000
00	16	26	046	02	5	0	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	046	02	5	0	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108000
00	03	35	046	02	5	0	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108000
00	06	35	046	02	5	0	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	046	02	5	0	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	046	02	5	0	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108000
00	11	35	046	02	5	0	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			32	108000
00	12	35	046	02	5	0	MARK ET AL PEMBINA 12-35-46-2	0685	126060	20	00	000	001			16	108000
02	14	35	046	02	5	0	MARK ET AL PEMBINA 14-35-46-2	0685	126060	20	00	000	001			16	408000
00	16	35	046	02	5	0	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
00	04	36	046	02	5	0	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108000
00	06	36	046	02	5	0	MARK ET AL PEMBINA 6-36-46-2	0685	126060	20	00	000	001			32	408000
00	12	36	046	02	5	0	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	14	36	046	02	5	0	BLUESKY ET AL PEMBINA 14-36-46-2	0685	126060	20	00	000	001			32	108000
00	02	02	047	02	5	0	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
00	04	02	047	02	5	0	MARK ET AL PEMBINA 4-2-47-2	0685	126060	20	00	000	001			32	108000
02	06	02	047	02	5	0	FOCUS ET AL PEMBINA 6-2-47-2	0685	126060	20	00	000	001			32	108000
00	08	02	047	02	5	0	MARK ET AL PEMBINA 8-2-47-2	0685	126060	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	P34

EFFECTIVE DATE	OPER NO
01 DEC 1990	P67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 45	0685	176000	20	00	000	045	8.0	56.0	384	
00	01	01	048	09	5	0	HIGHFIELD PEMBINA 1-1-48-9	0685	176000	20	00	000	045			32	108000
00	02	01	048	09	5	0	SUNDALE PEMBINA 2-1-48-9	0685	176000	20	00	000	045			32	408000
00	03	01	048	09	5	0	HIGHFIELD PEMBINA 3-1-48-9	0685	176000	20	00	000	045			32	108000
00	04	01	048	09	5	0	SUNDALE PEMBINA 4-1-48-9	0685	176000	20	00	000	045			32	408000
00	05	01	048	09	5	0	HIGHFIELD PEMBINA 5-1-48-9	0685	176000	20	00	000	045				108000
00	06	01	048	09	5	0	SUNDALE PEMBINA IN 6-1-48-9	0685	176000	20	00	000	045				408000
00	07	01	048	09	5	0	HIGHFIELD PEMBINA 7-1-48-9	0685	176000	20	00	000	045				108003
00	08	01	048	09	5	0	SUNDALE PEMBINA IN 8-1-48-9	0685	176000	20	00	000	045				408000
00	02	02	048	09	5	0	SUNDALE PEMBINA 2-2-48-9	0685	176000	20	00	000	045				408000
00	03	02	048	09	5	0	ROXY PEMBINA 3-2-48-9	0685	176000	20	00	000	045			32	108000
00	04	02	048	09	5	0	SUNDALE PEMBINA 4-2-48-9	0685	176000	20	00	000	045			32	108000
02	04	02	048	09	5	0	SUNDALE PEMBINA A4-2-48-9	0685	176000	20	00	000	045				108003
00	05	02	048	09	5	0	HIGHFIELD PEMBINA 5-2-48-9	0685	176000	20	00	000	045				108003
00	06	02	048	09	5	0	SUNDALE PEMBINA IN 6-2-48-9	0685	176000	20	00	000	045			32	408000
00	08	02	048	09	5	0	SUNDALE PEMBINA IN 8-2-48-9	0685	176000	20	00	000	045			32	408000
00	09	02	048	09	5	0	HIGHFIELD PEMBINA 9-2-48-9	0685	176000	20	00	000	045			32	108000
00	10	02	048	09	5	0	SUNDALE PEMBINA 10-2-48-9	0685	176000	20	00	000	045			32	108004
00	11	02	048	09	5	0	HIGHFIELD PEMBINA 11-2-48-9	0685	176000	20	00	000	045				108004
00	12	02	048	09	5	0	SUNDALE PEMBINA 12-2-48-9	0685	176000	20	00	000	045				408000
00	13	02	048	09	5	0	HIGHFIELD PEMBINA 13-2-48-9	0685	176000	20	00	000	045			32	108000
00	14	02	048	09	5	0	SUNDALE PEMBINA IN 14-2-48-9	0685	176000	20	00	000	045			32	408000
00	15	02	048	09	5	0	HIGHFIELD PEMBINA 15-2-48-9	0685	176000	20	00	000	045				108203
00	16	02	048	09	5	0	SUNDALE PEMBINA IN 16-2-48-9	0685	176000	20	00	000	045				408000

B064 BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	P67

EFFECTIVE DATE	OPER NO
01 DEC 1990	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 57	0685	176000	20	00	000	057	8.0	16.0	128	
00	02	28	048	09	5	0	PCI PEMBINA 2-28-48-9	0685	176000	20	00	000	057			32	108000
00	04	28	048	09	5	0	PCI PEMBINA 4-28-48-9	0685	176000	20	00	000	057			32	108000
00	06	28	048	09	5	0	PCI PEMBINA 6-28-48-9	0685	176000	20	00	000	057			32	408005
00	08	28	048	09	5	0	PCI PEMBINA 8-28-48-9	0685	176000	20	00	000	057			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY					
0685	176000	20	00	000	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	048

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3224.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ - DAY)	BASIC WELL RATE TOTAL (M³ - DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 04 21 048 07 50	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00 06 21 048 07 50	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00 08 21 048 07 50	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00 10 21 048 07 50	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00 12 21 048 07 50	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00 14 21 048 07 50	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00 16 21 048 07 50	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00 02 22 048 07 50	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00 04 22 048 07 50	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00 06 22 048 07 50	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00 08 22 048 07 50	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00 10 22 048 07 50	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00 12 22 048 07 50	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00 14 22 048 07 50	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00 16 22 048 07 50	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00 02 23 048 07 50	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00 04 23 048 07 50	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00 06 23 048 07 50	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00 10 23 048 07 50	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00 12 23 048 07 50	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00 14 23 048 07 50	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00 16 23 048 07 50	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00 04 25 048 07 50	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00 06 25 048 07 50	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00 12 25 048 07 50	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00 14 25 048 07 50	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00 02 26 048 07 50	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00 04 26 048 07 50	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00 06 26 048 07 50	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00 08 26 048 07 50	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00 10 26 048 07 50	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00 11 26 048 07 50		0685	176000	20	00	000	139			16	308000
00 12 26 048 07 50	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00 13 26 048 07 50	MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00 14 26 048 07 50	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL RECORD

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	048	07	50		MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	048	07	50		MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	048	07	50		HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	11	31	048	07	50			0685	176000	20	00	000	139			16	308000
00	12	31	048	07	50		HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00	13	31	048	07	50		MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00	14	31	048	07	50		HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00	16	31	048	07	50		HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	048	07	50		HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	048	07	50		MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	048	07	50		MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	048	07	50		HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	048	07	50		HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	048	07	50		HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	048	07	50		HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	048	07	50		HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	048	07	50		MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	048	07	50		SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	048	07	50		SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	048	07	50		MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	048	07	50		MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	048	07	50		SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	048	07	50		SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	048	07	50		MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	048	07	50		MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	048	07	50		MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	07	50		W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	048	07	50		W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	048	07	50		W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	048	07	50		WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	07	50		MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	048	07	50		MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	50		W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	50		W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	50		WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	50		WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	50		BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	50		BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	50		BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	50		BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	50		BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	50		BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	50		BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	50		BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	50		MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	50		MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	50		MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	50		MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	50		MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	50		MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	50		MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	50		MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	50		MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	50		MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	50		MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	50		PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	50		PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	50		PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	50		PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	50		MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	50		AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	50		MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	50		MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	50		MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	50		MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	50		CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	50		WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	50		WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408000
00	02	01	049	07	50		BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	50		BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	50		BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	50		BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	50		MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	50		MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	50		LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	02	049	07	50		LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	049	07	50		LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	049	07	50		LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	50		MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	50		MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	50		MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	50		MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	50		MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	50		MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	50		MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	50		MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	50		MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	50		MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	108000
00	08	04	049	07	50		MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	20	00	000	139			32	108004
00	12	04	049	07	50		MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	50		MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108004
00	16	04	049	07	50		MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	20	00	000	139			32	108000
00	02	05	049	07	50		HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	50		HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	50		HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	50		HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	50		SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	50		MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	50			0685	176000	20	00	000	139			16	308000
00	14	05	049	07	50		MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	50		SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	108000
00	02	06	049	07	50		MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	50		MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	049	07	5	0	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	049	07	5	0	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00	10	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	049	07	5	0	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	049	07	5	0	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108004
00	04	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	049	07	5	0	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	108000
00	02	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00	04	09	049	07	5	0	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108004
00	06	09	049	07	5	0	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	20	00	000	139			32	108000
00	10	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	20	00	000	139			32	108000
00	12	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	20	00	000	139			32	108004
00	14	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-14	0685	176000	20	00	000	139			32	108004
00	16	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	20	00	000	139			32	108004
00	02	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	20	00	000	139			32	108000
00	04	10	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	06	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	20	00	000	139			32	108000
00	08	10	049	07	5	0	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

806A RR 14

CONTINUATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	20	00	000	139			32	108004
00	14	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	20	00	000	139			32	108004
00	16	10	049	07	50		MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	50		MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108004
00	06	11	049	07	50		MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
00	08	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	049	07	50		MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	50		MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	50		MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	50		MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108004
00	06	12	049	07	50		MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	50		MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	50		MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	049	07	50		MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	50		MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408004
00	02	14	049	07	50		MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	50		MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	50		MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	50		MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	50		MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	50		MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	50		MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	50		MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	20	00	000	139			32	108004
00	06	15	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	20	00	000	139			32	108000
00	08	15	049	07	50		MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	50		MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	50		MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	50		MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	50		MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	50		OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000
00	06	16	049	07	50		OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	16	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108005
00	12	16	049	07	5	0	SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	049	07	5	0	SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	049	07	5	0	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	049	07	5	0	DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	049	07	5	0	DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	049	07	5	0	SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	049	07	5	0	SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	049	07	5	0	SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	049	07	5	0	SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	049	07	5	0	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	049	07	5	0	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	049	07	5	0	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	049	07	5	0	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	049	07	5	0	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	049	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	19	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	049	07	5	0	MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	049	07	5	0	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	049	07	5	0	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	049	07	5	0	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000
00	08	20	049	07	5	0	CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	049	07	50		MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	049	07	50		MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	049	07	50		MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	07	50		MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	049	07	50		MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	049	07	50		MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	049	07	50		MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	049	07	50		MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	049	07	50		MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	049	07	50		MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	049	07	50		MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	049	07	50		MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	049	07	50		MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	049	07	50		MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	049	07	50		MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	049	07	50		MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	049	08	50		MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	049	08	50		MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	049	08	50		MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	049	08	50		MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	049	08	50		MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	049	08	50		MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108004
00	04	02	049	08	50		MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	049	08	50		MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	049	08	50		MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	049	08	50		MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000

B06A RR 14

IDENTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00	04	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00	06	04	04	90	8	50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	04	90	8	50	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	04	90	8	50	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	04	90	8	50	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00	08	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	04	90	8	50	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00	16	06	04	90	8	50	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	04	90	8	50	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00	06	07	04	90	8	50	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	04	90	8	50	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00	14	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	04	90	8	50	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00	04	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	049	08	5	0	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00	16	08	049	08	5	0	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	049	08	5	0	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00	02	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	049	08	5	0	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	049	08	5	0	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	049	08	5	0	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	049	08	5	0	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	049	08	5	0	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00	02	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 13 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00 06 13 04 90 8 50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00 08 13 04 90 8 50	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00 10 13 04 90 8 50	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00 12 13 04 90 8 50	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00 14 13 04 90 8 50	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00 16 13 04 90 8 50	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00 02 14 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00 04 14 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00 06 14 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00 08 14 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00 10 14 04 90 8 50	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00 12 14 04 90 8 50	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00 14 14 04 90 8 50	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00 16 14 04 90 8 50	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00 02 15 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00 08 15 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00 10 15 04 90 8 50	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00 12 15 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00 14 15 04 90 8 50	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00 16 15 04 90 8 50	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00 10 16 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00 12 16 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00 14 16 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00 16 16 04 90 8 50	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00 10 17 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00 12 17 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00 14 17 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00 16 17 04 90 8 50	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00 02 18 04 90 8 50	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00 04 18 04 90 8 50	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00 06 18 04 90 8 50	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00 08 18 04 90 8 50	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00 10 18 04 90 8 50	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000
00 16 18 04 90 8 50	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	049	08	50		MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	049	08	50		MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	049	08	50		MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	049	08	50		MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	049	08	50		MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	049	08	50		MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	049	08	50		MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	049	08	50		MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	08	50		MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	049	08	50		MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	049	08	50		MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	049	08	50		MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	049	08	50		MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	049	08	50		CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	049	08	50		CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	049	08	50		CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	049	08	50		MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	049	08	50		MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	049	08	50		CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	049	08	50		CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	049	08	50		CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	049	08	50		CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	049	08	50		CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	049	08	50		MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	049	08	50		CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	049	08	50		CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	049	08	50		MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	049	08	50		CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00	04	24	049	08	50		CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00	06	24	049	08	50		CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	049	08	50		CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	049	08	50		MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	049	08	50		MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	049	08	50		MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	049	08	50		MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	049	08	50		MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	049	08	50		CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	049	08	50		CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	049	08	50		MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	049	08	50		MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	049	08	50		CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	049	08	50		CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	049	08	50		MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	049	08	50			0685	176000	20	00	000	139			16	308000
00	02	27	049	08	50		UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	049	08	50		MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	049	08	50		MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	049	08	50		MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00	08	27	049	08	50		UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	049	08	50		UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	049	08	50		MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	049	08	50		MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	049	08	50		UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	L79

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM L PROJECT NO 1	0685	176012	20	00	000	001	8.0	8.0	128	
00	16	25	05	00	9	5	0 DIASHAM ET AL PEMBINA 16-25-50-9	0685	176012	20	00	000	001			64	408000
00	02	36	05	00	9	5	0 DIASHAM ET AL BIGORAY 2-36-50-9	0685	176012	20	00	000	001			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176012	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	L79

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU B PROJECT NO 1	0685	696002	20	00	000	001	18.5	SPD04	64	
00	14	20	05	01	25	0	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001			64	408204
00	14	20	05	01	25	2	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001				408200

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	696002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	045

EFFECTIVE DATE	OPER NO
01 DEC 1990	BX2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS HALFWAY P PROJECT NO 1	0747	516016	20	00	000	001	8.0	40.0	512	
00	15	21	07	80	96	0	ENCOR PROGRESS 15-21-78-9	0747	516016	20	00	000	001			64	108000
00	06	28	07	80	96	0	ENCOR PROGRESS 6-28-78-9	0747	516016	20	00	000	001			64	108000
00	14	28	07	80	96	0	ENCOR ET AL PROGRESS 14-28-78-9	0747	516016	20	00	000	001			64	408000
00	08	32	07	80	96	0	ENCOR ET AL PROGRESS 8-32-78-9	0747	516016	20	00	000	001			64	108000
00	16	32	07	80	96	0	ENCOR ET AL PROGRESS 16-32-78-9	0747	516016	20	00	000	001			64	408000
00	06	33	07	80	96	0	ENCOR ET AL PROGRESS 6-33-78-9	0747	516016	20	00	000	001			64	108000
00	14	33	07	80	96	0		0747	516016	20	00	000	001			64	308004
00	06	04	07	90	96	0	ENCOR ET AL PROGRESS 6-4-79-9	0747	516016	20	00	000	001			64	108000
00	14	04	07	90	96	0	ENCOR ET AL PROGRESS 14-4-49-6	0747	516016	20	00	000	001				408000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0747	516016	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	BX2

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 7	0750	218060	20	00	000	007	8.0	40.0	512	
00	01	31	035	09	4	0	BLUENOSE ET AL HAMIL 1-31-35-9	0750	218060	20	00	000	007			32	108000
00	03	31	035	09	4	0	N.D. ET AL PROVO IN 3-31-35-9	0750	218060	20	00	000	007				408000
00	05	31	035	09	4	0		0750	218060	20	00	000	007			32	308000
00	06	31	035	09	4	0	DRAGON RANCHMEN'S NO 6-31-35-9	0750	218060	20	00	000	007			32	108005
00	07	31	035	09	4	0		0750	218060	20	00	000	007			32	308000
00	01	36	035	10	4	0	RADD ACROLL ET AL HAMIL 1-36-35-10	0750	218060	20	00	000	007			32	108000
00	03	36	035	10	4	0	RADD ACROLL ET AL HAMIL 3-36-35-10	0750	218060	20	00	000	007			32	408000
00	05	36	035	10	4	0	WESTBURNE THRONE U 5-36-35-10	0750	218060	20	00	000	007			32	108000
00	07	36	035	10	4	0	ENERPLUS THRONE U PROVO 7-36-35-10	0750	218060	20	00	000	007			32	108005
00	09	36	035	10	4	0	BLUENOSE ET AL PROVO IN 9-36-35-10	0750	218060	20	00	000	007			32	408000
00	11	36	035	10	4	0	BLUENOSE ET AL HAMIL 11-36-35-10	0750	218060	20	00	000	007			32	108000
00	13	36	035	10	4	0		0750	218060	20	00	000	007			32	308000
00	15	36	035	10	4	0		0750	218060	20	00	000	007			32	308000
00	02	01	036	10	4	0	ACROLL ET AL PROVOST 2-1-36-10	0750	218060	20	00	000	007			64	108000
00	04	01	036	10	4	0	ACROLL ET AL PROVOST 4-1-36-10	0750	218060	20	00	000	007			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 8	0750	218060	20	00	000	008	8.0	200.0	4224	
00	10	35	03	40	9	4	QUIXOTE ET AL PROVOST 10-35-34-9	0750	218060	20	00	000	008			64	108004
00	11	35	03	40	9	4	QUIXOTE ET AL PROVOST 11-35-34-9	0750	218060	20	00	000	008			64	408000
00	04	01	03	50	9	4	QUIXOTE ET AL HAMIL 4-1-35-9	0750	218060	20	00	000	008			64	108000
00	07	01	03	50	9	4	QUIXOTE ET AL PROVOST 7-1-35-9	0750	218060	20	00	000	008			64	408004
00	10	01	03	50	9	4	EXCEL ET AL PROVOST 10-1-35-9	0750	218060	20	00	000	008			64	108000
00	12	01	03	50	9	4	QUIXOTE ET AL HAMIL 12-1-35-9	0750	218060	20	00	000	008			64	408000
00	02	02	03	50	9	4	BRITISH EMPIRE RANCHMENS NO 2-2	0750	218060	20	00	000	008			64	408000
00	04	02	03	50	9	4	QUIXOTE ET AL HAMIL 4-2-35-9	0750	218060	20	00	000	008			64	108000
00	13	02	03	50	9	4	QUIXOTE ET AL HAMIL 13-2-35-9	0750	218060	20	00	000	008			64	408000
02	15	02	03	50	9	4	QUIXOTE ET AL HAMIL 15-2-35-9	0750	218060	20	00	000	008			64	108000
00	06	03	03	50	9	4	WESTBURNE ET AL PROVOST 6-3-35-9	0750	218060	20	00	000	008			64	108004
00	07	03	03	50	9	4	QUIXOTE ET AL PROVOST 7-3-35-9	0750	218060	20	00	000	008			64	408004
00	10	03	03	50	9	4	QUIXOTE ET AL PROVOST 10-3-35-9	0750	218060	20	00	000	008			64	108005
00	11	03	03	50	9	4	WESTBURNE ET AL PROVOST 11-3-35-9	0750	218060	20	00	000	008			64	108000
00	06	04	03	50	9	4	QUIXOTE ET AL PROVOST 6-4-35-9	0750	218060	20	00	000	008			64	108005
00	08	04	03	50	9	4	QUIXOTE ET AL PROVOST 8-4-35-9	0750	218060	20	00	000	008			64	408005
00	14	04	03	50	9	4	QUIXOTE ET AL PROVOST 14-4-35-9	0750	218060	20	00	000	008			64	108005
00	15	04	03	50	9	4	ALTAIR ET AL HAMIL 15-4-35-9	0750	218060	20	00	000	008			64	108004
00	07	05	03	50	9	4	WESTBURNE ET AL PROVOST 7-5-35-9	0750	218060	20	00	000	008			64	408005
00	10	05	03	50	9	4	WESTBURNE ET AL PROVOST 10-5-35-9	0750	218060	20	00	000	008			64	108005
00	01	09	03	50	9	4	ALTAIR ET AL HAMIL 1-9-35-9	0750	218060	20	00	000	008			64	408004
02	01	09	03	50	9	4	WESTBURNE VETERAN U PROVO 1-9-35-9	0750	218060	20	00	000	008				408004
00	03	09	03	50	9	4	ALTAIR ET AL HAMIL 3-9-35-9	0750	218060	20	00	000	008			64	108200
00	10	09	03	50	9	4	SYRACUSE ET AL PROVO 10-9-35-9	0750	218060	20	00	000	008			64	108000
00	11	09	03	50	9	4	SYRACUSE ET AL PROVOST 11-9-35-9	0750	218060	20	00	000	008			64	408005
00	01	10	03	50	9	4	QUIXOTE ET AL PROVOST 1-10-35-9	0750	218060	20	00	000	008			64	408004
00	03	10	03	50	9	4	QUIXOTE ET AL PROVOST 3-10-35-9	0750	218060	20	00	000	008			64	108000
00	09	10	03	50	9	4	WESTBURNE ET AL PROVOST 9-10-35-9	0750	218060	20	00	000	008				108005
00	11	10	03	50	9	4	QUIXOTE ET AL HAMIL 11-10-35-9	0750	218060	20	00	000	008			64	408004
00	15	10	03	50	9	4	RANCHMENS SUN NO 15-10	0750	218060	20	00	000	008			64	108000
00	06	11	03	50	9	4	SYRACUSE PROVOST 6-11-35-9	0750	218060	20	00	000	008			64	108004
00	07	11	03	50	9	4	SYRACUSE ET AL PROVOST 7-11-35-9	0750	218060	20	00	000	008			64	408004
00	10	11	03	50	9	4	SYRACUSE PROVOST 10-11-35-9	0750	218060	20	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	11	03	50	9	4	0 SYRACUSE ET AL PROVOST 11-11-35-9	0750	218060	20	00	000	008			64	408000
00	06	12	03	50	9	4	0 QUIXOTE ET AL PROVOST 6-12-35-9	0750	218060	20	00	000	008			64	108000
00	07	12	03	50	9	4	0 QUIXOTE ET AL PROVOST 7-12-35-9	0750	218060	20	00	000	008			64	408005
00	10	12	03	50	9	4	0 QUIXOTE ET AL PROVOST 10-12-35-9	0750	218060	20	00	000	008			64	108005
00	14	12	03	50	9	4	0 QUIXOTE ET AL HAMIL 14-12-35-9	0750	218060	20	00	000	008			64	408004
00	03	14	03	50	9	4	0 QUIXOTE ET AL HAMIL 3-14-35-9	0750	218060	20	00	000	008			64	108000
00	08	14	03	50	9	4	0 HOMESTEAD PROVO IN 8-14-35-9	0750	218060	20	00	000	008			64	408004
00	11	14	03	50	9	4	0 QUIXOTE ET AL HAMIL 11-14-35-9	0750	218060	20	00	000	008			64	408000
00	15	14	03	50	9	4	0 QUIXOTE ET AL PROVOST 15-14-35-9	0750	218060	20	00	000	008			64	108004
00	01	15	03	50	9	4	0 SYRACUSE ET AL PROVO IN 1-15-35-9	0750	218060	20	00	000	008			64	408004
02	01	15	03	50	9	4	0 WESTBURNE VETERAN U PROVO 1-15-35-9	0750	218060	20	00	000	008				408000
00	06	15	03	50	9	4	0 SYRACUSE ET AL PROVOST 6-15-35-9	0750	218060	20	00	000	008			64	108000
00	09	15	03	50	9	4	0 SYRACUSE ET AL HAMIL 9-15-35-9	0750	218060	20	00	000	008			64	108000
00	11	15	03	50	9	4	0 SYRACUSE ET AL HAMIL 11-15-35-9	0750	218060	20	00	000	008			64	408000
00	06	16	03	50	9	4	0 SYRACUSE ET AL PROVO 6-16-35-9	0750	218060	20	00	000	008			64	108000
00	07	16	03	50	9	4	0 AD ASTRA ET AL PROVOST 7-16-35-9	0750	218060	20	00	000	008			64	408004
00	11	16	03	50	9	4	0 SYRACUSE ET AL PROVOST 11-16-35-9	0750	218060	20	00	000	008			64	408004
00	07	17	03	50	9	4	0 QUIXOTE ET AL HAMIL 7-17-35-9	0750	218060	20	00	000	008			64	408005
00	09	17	03	50	9	4	0 QUIXOTE ET AL HAMIL 9-17-35-9	0750	218060	20	00	000	008			64	108000
00	01	20	03	50	9	4	0 MESA ET AL PROVOST 1-20-35-9	0750	218060	20	00	000	008			64	408004
00	03	20	03	50	9	4	0 ALTAIR ET AL HAMIL 3-20-35-9	0750	218060	20	00	000	008			64	108000
00	09	20	03	50	9	4	0 MESA ET AL PROVOST 9-20-35-9	0750	218060	20	00	000	008			64	108200
00	11	20	03	50	9	4	0 MESA ET AL PROVOST 11-20-35-9	0750	218060	20	00	000	008			64	108004
00	01	21	03	50	9	4	0 QUIXOTE ET AL PROVOST 1-21-35-9	0750	218060	20	00	000	008			64	408000
00	03	21	03	50	9	4	0 HOMESTEAD ET AL PROVOST 3-21-35-9	0750	218060	20	00	000	008				108004
00	06	21	03	50	9	4	0 HOMESTEAD ET AL PROVOST 6-21-35-9	0750	218060	20	00	000	008			64	108000
00	01	22	03	50	9	4	0 QUIXOTE ET AL PROVO IN 1-22-35-9	0750	218060	20	00	000	008			64	408004
02	01	22	03	50	9	4	0 WESTBURNE VETERAN U PROVO 1-22-35-9	0750	218060	20	00	000	008				408000
00	03	22	03	50	9	4	0 QUIXOTE ET AL HAMIL 3-22-35-9	0750	218060	20	00	000	008			64	108000
00	10	22	03	50	9	4	0 QUIXOTE ET AL HAMIL 10-22-35-9	0750	218060	20	00	000	008			64	108000
00	12	22	03	50	9	4	0 QUIXOTE ET AL HAMIL 12-22-35-9	0750	218060	20	00	000	008			64	408004
00	02	23	03	50	9	4	0 QUIXOTE ET AL HAMIL 2-23-35-9	0750	218060	20	00	000	008			64	408004
00	04	23	03	50	9	4	0 QUIXOTE ET AL HAMIL 4-23-35-9	0750	218060	20	00	000	008			64	108000
00	02	27	03	50	9	4	0 QUIXOTE ET AL HAMIL 2-27-35-9	0750	218060	20	00	000	008			64	408005
00	06	27	03	50	9	4	0 RANCHMENS NO 6-27	0750	218060	20	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	F											
00	06	29	03	50	9	4 0	QUIXOTE ET AL PROVOST 6-29-35-9	0750	218060	20	00	000	008			64	108000
00	07	29	03	50	9	4 0	QUIXOTE ET AL PROVOST 7-29-35-9	0750	218060	20	00	000	008			64	408004
02	07	29	03	50	9	4 0	WESTBURNE VETERAN U PROVO 7-29-35-9	0750	218060	20	00	000	008				408000
00	10	29	03	50	9	4 0	QUIXOTE ET AL PROVOST 10-29-35-9	0750	218060	20	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1990	K27

EFFECTIVE DATE	OPER NO
01 DEC 1990	K10

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 9	0750	218060	20	00	000	009	8.0	ABD05	1024	
00	02	02	035	11	4	0	AMISK ET AL PROVO 2-2-35-11	0750	218060	20	00	000	009			64	408005
00	04	02	035	11	4	0	AMISK ET AL PROVO 4-2-35-11	0750	218060	20	00	000	009			64	108005
00	10	02	035	11	4	0	AMISK ET AL PROVO 10-2-35-11	0750	218060	20	00	000	009			64	108005
00	12	02	035	11	4	0	AMISK ET AL PROVO 12-2-35-11	0750	218060	20	00	000	009			64	108005
00	02	10	035	11	4	0	AMISK ET AL PROVO 2-10-35-11	0750	218060	20	00	000	009			64	408005
00	04	10	035	11	4	0	AMISK ET AL PROVO 4-10-35-11	0750	218060	20	00	000	009			64	108005
00	10	10	035	11	4	0	AMISK ET AL PROVO 10-10-35-11	0750	218060	20	00	000	009			64	108005
00	12	10	035	11	4	0	WHITEHALL ET AL PROVO 12-10-35-11	0750	218060	20	00	000	009				408005
02	12	10	035	11	4	0	AMISK ET AL PROVO 12-10-35-11	0750	218060	20	00	000	009			64	408005
00	02	11	035	11	4	0	AMISK ET AL PROVO 2-11-35-11	0750	218060	20	00	000	009			64	408005
00	04	11	035	11	4	0	AMISK ET AL PROVO 4-11-35-11	0750	218060	20	00	000	009			64	108005
00	10	11	035	11	4	0	AMISK ET AL PROVO 10-11-35-11	0750	218060	20	00	000	009			64	108005
00	12	11	035	11	4	0	WHITEHALL ET AL PROVO 12-11-35-11	0750	218060	20	00	000	009				408005
02	12	11	035	11	4	0	AMISK ET AL PROVO 12-11-35-11	0750	218060	20	00	000	009			64	408005
00	02	14	035	11	4	0	WHITEHALL ET AL HAMIL 2-14-35-11	0750	218060	20	00	000	009				408005
02	02	14	035	11	4	0	AMISK ET AL PROVO 2-14-35-11	0750	218060	20	00	000	009			64	408004
00	12	14	035	11	4	0	AMISK ET AL PROVO 12-14-35-11	0750	218060	20	00	000	009			64	108005
00	02	15	035	11	4	0	AMISK ET AL PROVO 2-15-35-11	0750	218060	20	00	000	009			64	408005
00	12	15	035	11	4	0	AMISK ET AL PROVO 12-15-35-11	0750	218060	20	00	000	009			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0750	218060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 DEC 1990	K10

EFFECTIVE DATE	OPER NO
01 DEC 1990	G53

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 13	0750	218060	20	00	000	013	8.0	40.0	640	
00	14	31	03	06	4	0	DOME PROVO UNIT 14-31-36-6	0750	218060	20	00	000	013				408000
00	02	36	03	07	4	0	ALEX DONNIE PROVOST 2-36-36-7	0750	218060	20	00	000	013			64	408000
00	04	36	03	07	4	0	ALEX DONNIE PROVOST 4-36-36-7	0750	218060	20	00	000	013			64	108005
00	10	36	03	07	4	0	ALEX DONNIE PROVOST 10-36-36-7	0750	218060	20	00	000	013			64	108005
00	12	36	03	07	4	0	ALEX DONNIE PROVOST 12-36-36-7	0750	218060	20	00	000	013			64	108005
00	02	06	03	06	4	0	ALEX DONNIE PROVOST 2-6-37-6	0750	218060	20	00	000	013				108003
00	04	06	03	06	4	0	ALEX DONNIE PROVOST 4-6-37-6	0750	218060	20	00	000	013			64	108000
00	10	06	03	06	4	0	ALEX DONNIE PROVOST 10-6-37-6	0750	218060	20	00	000	013				408000
00	12	06	03	06	4	0	ALEX DONNIE 2 PROVOST 12-6-37-6	0750	218060	20	00	000	013			64	108000
00	02	07	03	06	4	0	ALEX DONNIE PROVOST 2-7-37-6	0750	218060	20	00	000	013			64	108000
00	04	07	03	06	4	0	PROVO UNIT PROVOST 4-7-37-6	0750	218060	20	00	000	013			64	108000
00	10	07	03	06	4	0	ALEX DONNIE PROVOST 10-7-37-6	0750	218060	20	00	000	013			64	408000
00	12	07	03	06	4	0	ALEX DONNIE PROVOST 12-7-37-6	0750	218060	20	00	000	013			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 DEC 1990	G53

EFFECTIVE DATE	OPER NO
01 DEC 1990	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 6	0750	294015	20	00	000	006	8.0	40.0	48	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 9005	0750	294015	20	00	000	006				000000
C0	03	25	04	00	34	0	CHAUVCO PROVOST 3-25-40-3	0750	294015	20	00	000	006			8	108000
00	03	25	04	00	34	0	NORCENINT ET AL DAVID 3-25-40-3	0750	294015	20	00	000	006			8	108000
D0	04	25	04	00	34	0	CHAUVCO PROVOST 4-25-40-3	0750	294015	20	00	000	006			8	108000
00	04	25	04	00	34	0	NORCENINT ET AL DAVID 4-25-40-3	0750	294015	20	00	000	006			8	108000
00	05	25	04	00	34	0	NORCENINT ET AL DAVID 5-25-40-3	0750	294015	20	00	000	006			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	DF3

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	80.0	448	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8822	0753	781002	20	00	000	001				000000
00	13	10	110	06	6	2	MOBIL RAIN 13-10-110-6	0753	781002	20	00	000	001			64	108000
00	03	15	110	06	6	0	MOBIL RAIN 3-15-110-6	0753	781002	20	00	000	001			64	108000
00	04	15	110	06	6	2	MOBIL RAINBOW 4-15MU-110-6	0753	781002	20	00	000	001				108205
00	11	15	110	06	6	2	MOBIL RAIN 11-15-110-6	0753	781002	20	00	000	001				108003
00	14	15	110	06	6	2	MOBIL PRISM RAIN 14-15-110-6	0753	781002	20	00	000	001			64	108200
00	07	16	110	06	6	2	MOBIL RAINBOW 7-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3	MOBIL RAINBOW 8-16-110-6	0753	781002	20	00	000	001			32	108200
00	09	16	110	06	6	2	MOBIL RAINBOW 9-16-110-6	0753	781002	20	00	000	001			32	108200
00	13	16	110	06	6	2	MOBIL PRISM RAIN 13-16-110-6	0753	781002	20	00	000	001			32	108200
00	14	16	110	06	6	2	MOBIL RAINBOW 14-16-110-6	0753	781002	20	00	000	001			32	108000
00	16	16	110	06	6	2	MOBIL RAINBOW 16-16-110-6	0753	781002	20	00	000	001			32	108000
00	09	17	110	06	6	3	MOBIL RAIN 9-17-110-6	0753	781002	20	00	000	001				408000
00	03	21	110	06	6	2	MOBIL RAIN 3-21-110-6	0753	781002	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	48.0	512	
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	20	00	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	00	000	001			64	108004
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	20	00	000	001			64	108200
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	20	00	000	001			64	108200
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	20	00	000	001			64	108200
00	14	16	110	06	6	0	MOBIL RAINBOW 14-16-110-6	0753	782003	20	00	000	001			64	108000
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	00	000	001				108204
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	00	000	001			64	408000
00	02	21	110	06	6	2	MOBIL RAIN 2-21-110-6	0753	782003	20	00	000	001			64	108000
00	04	21	110	06	6	0	MOBIL RAINBOW 4-21-110-6	0753	782003	20	00	000	001				408000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	00	000	001				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJECT NO 10	0753	788002	10	00	000	010	8.0	112.0	1024	
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	10	03	109	08	6	0	CANTERRA ET AL RAINBOW 10-3-109-8	0753	788002	10	00	000	010			64	108000
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010				708000
00	16	03	109	08	6	0	CANTERRA MOBIL RAINBOW 16-3-109-8	0753	788002	10	00	000	010				108003
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	06	10	109	08	6	0	CANTERRA ET AL RAINBOW 6-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108004
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	12	14	109	08	6	0	CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	07	15	109	08	6	0	AQUIT ET AL RAINBOW 7-15-109-8	0753	788002	10	00	000	010				108003
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000

B06A 88 14

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ID					
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
03	10	15	109	08	6	0	CANTERRA MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	02	22	109	08	6	0	CANTERRA MOBIL RAINBOW 2-22-109-8	0753	788002	10	00	000	010			64	108000
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108200

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	56.0	512	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW. 8822C	0753	788041	20	00	000	003				000000
00	14	09	110	06	6	0	MOBIL RAINBOW 14-9-110-6	0753	788041	20	00	000	003				408000
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			64	108200
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	6	0	MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108003
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003			64	108205
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			32	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108003
00	16	16	110	06	6	0	MOBIL RAINBOW 16-16-110-6	0753	788041	20	00	000	003			32	108000
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	6	0	MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	057

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO. 1	0753	788070	10	00	000	001	8.0	184.0	1408	
00	13	28	108	08	6	0	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788070	10	00	000	001				708000
00	13	28	108	08	6	2	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788070	10	00	000	001				108003
02	13	28	108	08	6	0	AQUIT MOBIL RAIN 13A-28-108-8	0753	788070	10	00	000	001			64	108200
00	06	29	108	08	6	0	CANTERRA MOBIL RAINBOW 6-29-108-8	0753	788070	10	00	000	001			64	108000
00	11	29	108	08	6	0	AQUIT MOBIL RAIN 11-29-108-8	0753	788070	10	00	000	001			64	108200
00	12	29	108	08	6	0	AQUIT MOBIL RAINBOW 12-29-108-8	0753	788070	10	00	000	001				108003
00	16	29	108	08	6	2	CANTERRA MOBIL RAINBOW 16-29-108-8	0753	788070	10	00	000	001			64	108000
00	02	18	109	07	6	0	AQUIT MOBIL RAIN 2-18-109-7	0753	788070	10	00	000	001			64	108000
02	02	18	109	07	6	2	CANTERRA MOBIL RAINBOW 2-18-109-7	0753	788070	10	00	000	001			64	108000
02	06	18	109	07	6	0	AQUIT MOBIL RAINBOW 6-18-109-7	0753	788070	10	00	000	001				408000
00	07	18	109	07	6	0	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788070	10	00	000	001				108003
02	07	18	109	07	6	0	AQUIT MOBIL RAIN 7-18-109-7	0753	788070	10	00	000	001				108003
03	07	18	109	07	6	0	CANTERRA MOBIL RAINBOW 7-18-109-7	0753	788070	10	00	000	001				108003
00	04	09	109	08	6	0	AQUIT MOBIL RAINBOW 4-9-109-8	0753	788070	10	00	000	001			64	108000
00	05	09	109	08	6	0	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788070	10	00	000	001				708000
00	05	09	109	08	6	2	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788070	10	00	000	001				108003
00	14	09	109	08	6	0	AQUIT MOBIL RAINBOW 14-9-109-8	0753	788070	10	00	000	001			64	108200
00	15	09	109	08	6	0	AQUIT MOBIL RAINBOW 15-9-109-8	0753	788070	10	00	000	001				508000
02	15	09	109	08	6	0	AQUIT MOBIL RAINBOW A15-9-109-8	0753	788070	10	00	000	001			64	108000
00	14	29	109	08	6	0	AQUIT RAIN 14-29-109-8	0753	788070	10	00	000	001			64	108000
00	15	29	109	08	6	0	AQUIT MOBIL RAINBOW 15-29-109-8	0753	788070	10	00	000	001			64	108000
00	16	29	109	08	6	0	AQUIT MOBIL RAINBOW 16-29-109-8	0753	788070	10	00	000	001				108003
00	01	32	109	08	6	2	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788070	10	00	000	001				108003
00	01	32	109	08	6	3	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788070	10	00	000	001				108003
00	02	32	109	08	6	0	AQUIT MOBIL RAINBOW 2-32-109-8	0753	788070	10	00	000	001			64	108000
00	04	32	109	08	6	0	AQUIT MOBIL RAINBOW 4-32-109-8	0753	788070	10	00	000	001			64	108000
00	06	32	109	08	6	0	AQUIT MOBIL RAINBOW 6-32-109-8	0753	788070	10	00	000	001				108205
00	07	32	109	08	6	0	AQUIT MOBIL RAINBOW 7-32-109-8	0753	788070	10	00	000	001				108003
00	08	32	109	08	6	0	AQUIT MOBIL RAINBOW 8-32-109-8	0753	788070	10	00	000	001				108003
00	09	32	109	08	6	0	AQUIT MOBIL RAINBOW 9-32-109-8	0753	788070	10	00	000	001				108000
00	10	32	109	08	6	0	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788070	10	00	000	001				108003
00	10	32	109	08	6	2	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788070	10	00	000	001				108003
00	12	32	109	08	6	0	AQUIT MOBIL RAINBOW 12-32-109-8	0753	788070	10	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788070	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	109	08	6	0	AQUIT MOBIL TAINBOW 14-32-109-8	0753	788070	10	00	000	001				108003
00	15	32	109	08	6	0	AQUIT MOBIL RAINBOW 15-32-109-8	0753	788070	10	00	000	001			64	108000
00	16	32	109	08	6	0	AQUIT MOBIL RAINBOW 16-32-109-8	0753	788070	10	00	000	001				108003
00	05	33	109	08	6	0	AQUIT MOBIL RAINBOW 5-33-109-8	0753	788070	10	00	000	001			64	108200
00	12	33	109	08	6	0	AQUIT MOBIL RAINBOW 12-33-109-8	0753	788070	10	00	000	001			64	108000
00	04	07	110	07	6	0	AQUIT MOBIL RAINBOW 4-7-110-7	0753	788070	10	00	000	001			64	108000
00	10	01	110	08	6	0	AQUIT MOBIL RAINBOW 10-1-110-8	0753	788070	10	00	000	001			64	108000
00	14	01	110	08	6	0	AQUIT MOBIL RAINBOW 14-1-110-8	0753	788070	10	00	000	001			64	108000
00	16	01	110	08	6	0	AQUIT MOBIL RAIN 16-1-110-8	0753	788070	10	00	000	001				108003
00	02	12	110	08	6	0	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788070	10	00	000	001				708000
00	02	12	110	08	6	2	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788070	10	00	000	001				108003
00	08	12	110	08	6	0	AQUIT MOBIL RAINBOW 8-12-110-8	0753	788070	10	00	000	001			64	108000
00	10	12	110	08	6	0	AQUIT MOBIL RAINBOW 10-12-110-8	0753	788070	10	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788070	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	472.5	7104	
00	04	06	070	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108000
00	12	06	070	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	070	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	070	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	070	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	070	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	070	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	070	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	070	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	070	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	070	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	070	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	070	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	070	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	070	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	070	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	070	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	070	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	070	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	070	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	070	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	070	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	070	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	070	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	070	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	070	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	070	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	070	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	070	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	070	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108005
00	04	34	070	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108004
00	16	34	070	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	070	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	070	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	071	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	071	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	108000
00	16	03	071	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	071	18	5	0	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	071	18	5	0	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004
00	12	04	071	18	5	0	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	071	18	5	0		0856	744000	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	1	8	50	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	50	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	50	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	50	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	50	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108000
00	02	10	07	1	8	50	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	50	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	50	ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	50	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	50	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	50	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	50	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	50	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	50	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108003
00	10	16	07	1	8	50	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	50	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	50	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	50	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	50	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	52	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	50	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	50	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	50	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	50	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	50	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	50	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	1	8	50	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	20	07	1	8	50	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	07	1	8	50	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108004
00	02	21	07	1	8	50	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	07	1	8	50	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	07	1	85	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108004
00	12	21	07	1	85	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	07	1	85	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	07	1	85	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	1	85	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	1	85	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	1	85	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	1	85	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	07	1	85	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	07	1	85	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	1	85	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	1	85	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	07	1	85	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	07	1	85	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	07	1	85	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	1	85	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	07	1	85	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	07	1	85	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	07	1	95	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	1	95	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	07	1	95	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408000
00	14	25	07	1	95	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	07	1	95	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1300.0	10016	
00	01	01	00	10	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	13	066	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108004
00	04	13	066	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108000
00	10	14	066	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108000
00	12	14	066	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	22	066	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	02	23	066	10	5	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108000
00	04	23	066	10	5	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	5	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	5	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108000
00	02	25	066	10	5	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	5	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108004
00	10	25	066	10	5	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108000
00	12	25	066	10	5	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	5	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108000
00	04	26	066	10	5	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	5	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	5	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	5	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	5	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	5	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	04	30	066	10	5	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	5	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000
00	12	30	066	10	5	0	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	31	066	10	5	0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	10	31	066	10	5	0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00	12	31	066	10	5	0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	02	34	066	10	5	0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	5	0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	02	35	066	10	5	0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	5	0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	5	0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	5	0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	5	0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	5	0	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	5	0	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108000
00	12	36	066	10	5	0	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	5	0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	066	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108000
00	10	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108000
00	12	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108000
00	10	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	50		MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	50		MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	50		MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	50		MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108004
00	10	18	067	09	50		MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	50		MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	067	09	50		MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108000
00	12	19	067	09	50		MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108000
00	02	01	067	10	50		LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	50		HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	50		LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	50		HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	50		HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	50		HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	067	10	50		HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	50		HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	50		HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	06	03	067	10	50			0887	744060	20	00	000	001			32	308000
00	08	03	067	10	50			0887	744060	20	00	000	001			32	308000
00	10	03	067	10	50		HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408005
00	12	03	067	10	50		HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	50		BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	067	10	50		HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	50		HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	067	10	50		HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	067	10	50		HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL NO.					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	067	10	50		HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00	02	07	067	10	50		BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	10	50		AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108000
00	10	07	067	10	50		BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	067	10	50		AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108000
00	14	07	067	10	50		HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	12	08	067	10	50		B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	10	067	10	50		HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	067	10	50		HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	067	10	50		HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	067	10	50		HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108005
00	06	11	067	10	50		HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	067	10	50		HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	067	10	50		HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	067	10	50		HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	067	10	50		LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	067	10	50		HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	067	10	50		LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	067	10	50		HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	067	10	50		LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	067	10	50		LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	067	10	50		LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	067	10	50		LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	067	10	50		MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	067	10	50		MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	067	10	50		HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	067	10	50		MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	067	10	50		MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	067	10	50		HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00	14	14	067	10	50		HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	50		HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	408000
00	10	15	067	10	50		HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	50		HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	50		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108000
00	02	22	067	10	50		MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	22	067	10	5	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	5	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	5	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	5	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	5	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	5	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	5	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	5	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	5	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	5	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	5	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108000
00	12	24	067	10	5	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108000
00	04	25	067	10	5	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	5	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108000
00	02	26	067	10	5	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	5	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	5	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	5	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	5	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	5	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	5	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	5	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	5	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108000
00	02	35	067	10	5	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	5	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	5	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108000
00	12	35	067	10	5	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108000
00	02	01	067	11	5	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108000
00	02	13	067	11	5	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108000
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408000
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108000
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	06	81	05	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	05	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	81	05	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	81	05	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108000
00	10	06	06	81	05	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108000

BOGA RB-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A & B PROJECT NO 3	0887	744060	20	00	000	003	12.5	837.5	9344	
00	04	19	068	09	50			0887	744060	20	00	000	003			128	308000
00	10	19	068	09	50		IMP SWAN HILLS IN 10-19BL-68-9	0887	744060	20	00	000	003			128	408000
00	04	30	068	09	50		MOBIL ATLANTIC MH SWANH 4-30-68-9	0887	744060	20	00	000	003			128	108000
00	04	02	068	10	50		HOME REGENT D SWAN HILLS 4-2-68-10	0887	744060	20	00	000	003			128	108000
00	10	02	068	10	50		HOME REGENT D SWAN HILLS 10-2	0887	744060	20	00	000	003			128	108000
00	04	03	068	10	50		HOME REG D SWAN HILLS 4-3-68-10	0887	744060	20	00	000	003			128	108000
00	10	03	068	10	50		HOME REGENT D SWAN HILLS 10-3	0887	744060	20	00	000	003			128	108000
00	04	04	068	10	50		DOME REG D SWAN HILLS 4-4-68-10	0887	744060	20	00	000	003			128	108000
00	10	04	068	10	50		HOME REGENT D SWANHILLS 10-4-68-10	0887	744060	20	00	000	003			128	108000
00	04	09	068	10	50		HOME REGENT D SWAN HILLS 4-9-68-10	0887	744060	20	00	000	003			128	408000
00	10	09	068	10	50		HOME REGENT D SWAN HILLS 10-9	0887	744060	20	00	000	003			128	108000
00	04	10	068	10	50		HOME REGENT D SWAN HILLS 4-10	0887	744060	20	00	000	003			128	408000
00	10	10	068	10	50		HOME REGENT D SWAN H 10-10-68-10	0887	744060	20	00	000	003			128	408000
00	04	11	068	10	50		HOME REGENT D SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	08	11	068	10	50		HOME ET AL REGENT SWAN HILLS 8-11	0887	744060	20	00	000	003			128	108000
00	04	14	068	10	50		DECALTA ET AL SWANH 4-14-68-10	0887	744060	20	00	000	003			128	108000
00	07	14	068	10	50		HOME UNIT INVERNESS SWANH 7-14	0887	744060	20	00	000	003			128	108004
00	10	14	068	10	50		DECALTA ET AL SWANH 10-14-68-10	0887	744060	20	00	000	003				108005
00	02	15	068	10	50		FPC CAMERINA SWANH 2-15-68-10	0887	744060	20	00	000	003			64	108000
00	04	15	068	10	50		FPC CAMERINA SWANH 4-15-68-10	0887	744060	20	00	000	003			64	408000
00	10	15	068	10	50		FPC CAMERINA SWANH 10-15-68-10	0887	744060	20	00	000	003			64	408000
00	12	15	068	10	50		FPC CAMERINA SWANH 12-15-68-10	0887	744060	20	00	000	003			64	108000
00	02	16	068	10	50		KEWANEE KCL D 79 SWANH 2-16-68-10	0887	744060	20	00	000	003			64	108000
00	04	16	068	10	50		KEWANEE KCL D-79 SWANH 4-16-68-10	0887	744060	20	00	000	003			64	108000
00	10	16	068	10	50		KEWANEE KCL D79 SWANH 10-16-68-10	0887	744060	20	00	000	003			64	108000
00	12	16	068	10	50		KEWANEE KCL D79 SWANH 12-16-68-10	0887	744060	20	00	000	003			64	108000
00	02	17	068	10	50		HOME REGENT D SWAN HILLS 2-17	0887	744060	20	00	000	003			64	108000
00	04	17	068	10	50		HOME REGENT D SWAN HILLS 4-17	0887	744060	20	00	000	003			64	408004
00	10	17	068	10	50		HOME REG D SWAN HILLS 10-17-68-10	0887	744060	20	00	000	003			64	408000
00	12	17	068	10	50		HOME REGENT D SWAN HILL 12-17	0887	744060	20	00	000	003			64	108000
00	02	18	068	10	50		HOME REGENT D SWAN HILLS 2-18	0887	744060	20	00	000	003			64	108000
00	04	18	068	10	50		HOME REGENT 4 2F N HRLT2 4-18	0887	744060	20	00	000	003			64	108000
00	10	18	068	10	50		HOME REGENT D SWANH IN 10-18-68-10	0887	744060	20	00	000	003			64	408000

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	068	10	5	0	HOME REGENT D SWANH 12-18-68-10	0887	744060	20	00	000	003			64	108000
00	02	19	068	10	5	0	HOME REGENT D SWAN HILLS 2-19	0887	744060	20	00	000	003			64	108000
00	04	19	068	10	5	0	HOME REGENT D SWAN HILLS 4-19	0887	744060	20	00	000	003			64	408000
00	10	19	068	10	5	0	HOME REGENT D SWAN H 10-19-68-10	0887	744060	20	00	000	003			64	108000
00	12	19	068	10	5	0	HOME REGENT D SWAN H 12-19-68-10	0887	744060	20	00	000	003			64	108000
00	02	20	068	10	5	0	HOME REGENT D SWAN HILLS 2-20	0887	744060	20	00	000	003			64	108000
00	04	20	068	10	5	0	HOME REGENT D SWANH IN 4-20-68-10	0887	744060	20	00	000	003			64	408004
00	10	20	068	10	5	0	HOME REGENT D SWANH 10-20-68-10	0887	744060	20	00	000	003			64	108000
00	12	20	068	10	5	0	HOME REGENT D SWANHILLS 12-20	0887	744060	20	00	000	003			64	108000
00	02	21	068	10	5	0	KEWANEE KCL D80 SWANH 2-21-68-10	0887	744060	20	00	000	003			64	108000
00	04	21	068	10	5	0	KEWANEE KCL D80 SWANH 4-21-68-10	0887	744060	20	00	000	003			64	408005
00	10	21	068	10	5	0	KEWANEE KCL D-80 SWANH 10-21-68-10	0887	744060	20	00	000	003			64	108000
00	12	21	068	10	5	0	KEWANEE KCL D-80 SWANH 12-21-68-10	0887	744060	20	00	000	003			64	108000
00	04	22	068	10	5	0	HOME REGENT D SWAN HILLS 4-22	0887	744060	20	00	000	003			128	108004
00	10	22	068	10	5	0	HOME REGENT D SWANHILLS 10-22	0887	744060	20	00	000	003			128	108000
00	04	23	068	10	5	0	HOME REGENT D SWAN HILLS 4-23	0887	744060	20	00	000	003			128	408000
00	10	24	068	10	5	0	IMP SWAN HILLS 10-24-68-10	0887	744060	20	00	000	003			128	108000
00	04	25	068	10	5	0	HOME REGENT D SWAN HILLS 4-25	0887	744060	20	00	000	003			128	408000
00	10	25	068	10	5	0	HOME REGENT D SWANH 10-25-68-10	0887	744060	20	00	000	003			128	108000
00	04	26	068	10	5	0	HOME REGENT D SWAN HILLS 4-26	0887	744060	20	00	000	003			128	108000
00	10	26	068	10	5	0	HOME REGENT D SWANHILLS 10-26	0887	744060	20	00	000	003			128	108000
00	04	27	068	10	5	0	HOME REGENT D SWAN HILLS 4-27	0887	744060	20	00	000	003			128	408000
00	10	27	068	10	5	0	HOME REGENT D SWANH 10-27-68-10	0887	744060	20	00	000	003			128	108004
00	02	28	068	10	5	0	KEWANEE KCL D-90 SWANH 2-28-68-10	0887	744060	20	00	000	003			128	108000
00	04	28	068	10	5	2	KEWANEE KCL D-90 SWANH 4-28-68-10	0887	744060	20	00	000	003			128	108000
00	02	29	068	10	5	0	KEWANEE B-44 SWAN H 2-29-68-10	0887	744060	20	00	000	003			64	408000
00	04	29	068	10	5	0	KEWANEE B-44 SWANH 4-29-68-10	0887	744060	20	00	000	003			64	408000
00	10	29	068	10	5	0	KEWANEE B-44 SWANH 10-29-68-10	0887	744060	20	00	000	003			64	108000
00	12	29	068	10	5	0	KEWANEE B-44 SWANH 12-29-68-10	0887	744060	20	00	000	003			64	108000
00	02	30	068	10	5	0	KEWANEE B-61 SWANH 2-30-68-10	0887	744060	20	00	000	003			64	108000
00	04	30	068	10	5	0	KEWANEE B-61 SWANH 4-30-68-10	0887	744060	20	00	000	003			128	108000
00	10	30	068	10	5	0	KEWANEE B-61 SWANH 10-30-68-10	0887	744060	20	00	000	003			64	108000
00	02	31	068	10	5	0	KEWANEE A77 SWANH 2-31-68-10	0887	744060	20	00	000	003			128	108000
00	10	31	068	10	5	0	HOME REGENT D SWANHILLS 10-31	0887	744060	20	00	000	003			128	108000
00	02	32	068	10	5	0	KEWANEE B-45 SWANH 2-32-68-10	0887	744060	20	00	000	003			64	108000

B06A 88 14

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CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	32	068	10	5	0	KEWANEE B-45 SWANH 4-32-68-10	0887	744060	20	00	000	003			64	408004
00	10	32	068	10	5	0	KEWANEE B-45 SWANH 10-32-68-10	0887	744060	20	00	000	003			64	108000
00	12	32	068	10	5	0	KEWANEE A45 SWANH 12-32-68-10	0887	744060	20	00	000	003			64	108000
00	04	34	068	10	5	0	HOME REGENT D SWAN HILLS 4-34	0887	744060	20	00	000	003			128	108000
00	10	34	068	10	5	0	HOME REGENT 0 SWAN H 10-34-68-10	0887	744060	20	00	000	003			128	108000
00	04	35	068	10	5	0	HOME REGENT D SWAN HILLS 4-35	0887	744060	20	00	000	003			128	408000
00	10	35	068	10	5	0	HOME REGENT D SWAN HILLS 10-35	0887	744060	20	00	000	003			128	108000
00	04	36	068	10	5	0	HOME REGENT D SWAN HILLS 4-36	0887	744060	20	00	000	003			128	108000
00	10	36	068	10	5	0	HOME REGENT D SWANH 10-36-68-10	0887	744060	20	00	000	003				408000
00	10	01	068	11	5	0	HOME REGENT C SWAN HILLS 10-1	0887	744060	20	00	000	003			128	108000
00	10	02	068	11	5	0	HOME REGENT C SWAN HILLS 10-2	0887	744060	20	00	000	003			128	408000
00	04	11	068	11	5	0	HOME REGENT C SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	10	11	068	11	5	0	HOME REGENT C SWAN H 10-11-68-11	0887	744060	20	00	000	003			128	108000
00	04	12	068	11	5	0	HOME REGENT C SWAN HILLS 4-12	0887	744060	20	00	000	003			128	108000
00	10	12	068	11	5	0	HOME REGENT C SWANHILLS 10-12	0887	744060	20	00	000	003			128	108000
00	02	13	068	11	5	0	KEWANEE APACHE F85 SWANH 2-13	0887	744060	20	00	000	003			64	108000
00	04	13	068	11	5	0	KEWANEE APACHE F85 SWANH 4-13	0887	744060	20	00	000	003			64	408000
00	10	13	068	11	5	0	KEWANEEAPACHE F86 SWANH 10-13	0887	744060	20	00	000	003			64	108004
00	12	13	068	11	5	0	KEWANEE APACHE F-86 SWH 12-13	0887	744060	20	00	000	003			64	108000
00	04	14	068	11	5	0	KEWANEE ET AL F-273 SWAN H 4-14	0887	744060	20	00	000	003			128	108000
00	10	14	068	11	5	0	KEWANEE ETAL F273 SWANH 10-14	0887	744060	20	00	000	003			128	108000
00	04	23	068	11	5	0	KEWANEE ET AL F274 SWANH 4-23	0887	744060	20	00	000	003			128	108004
00	02	24	068	11	5	0	KEWANEE APACHE F87 SWANH 2-24	0887	744060	20	00	000	003			64	108000
00	04	24	068	11	5	0	KEWANEE APACHE F87 SWANH 4-24	0887	744060	20	00	000	003			128	108000
00	10	24	068	11	5	0	KEWANEE APACHE F88 SW H 10-24	0887	744060	20	00	000	003			64	108000
00	04	04	069	10	5	0	TEXCAN MIC MAC SWANH 4-4-69-10	0887	744060	20	00	000	003			64	108000
00	02	05	069	10	5	0	KEWANEE A-30 SWANH 2-5-69-10	0887	744060	20	00	000	003			64	108000
00	04	05	069	10	5	0	KEWANEE A-31 SWANH 4-5-69-10	0887	744060	20	00	000	003			64	408000
00	12	05	069	10	5	0	KEWANEE A 497 SWANH 12-5-69-10	0887	744060	20	00	000	003			64	108000
00	02	06	069	10	5	0	KEWANEE A-35 SWANH 2-6-69-10	0887	744060	20	00	000	003			128	108000
00	04	07	069	10	5	0	KEWANEE A-38 SWANH 4-7-69-10	0887	744060	20	00	000	003			128	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1990	006

EFFECTIVE DATE	OPER NO
01 DEC 1990	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 15	0911	250008	20	00	000	015	8.0	64.0	256	
00	01	21	01	17	4	0	COSEKA ET AL TURIN 1-21-11-17	0911	250008	20	00	000	015			16	408000
00	02	21	01	17	4	0	COSEKA ET AL TURIN 2-21-11-17	0911	250008	20	00	000	015			16	108004
00	03	21	01	17	4	0	COSEKA ET AL TURIN 3-21-11-17	0911	250008	20	00	000	015			16	108004
00	04	21	01	17	4	0	COSEKA ET AL TURIN 4-21-11-17	0911	250008	20	00	000	015			16	108000
00	05	21	01	17	4	0	COSEKA ET AL TURIN 5-21-11-17	0911	250008	20	00	000	015			16	108000
00	06	21	01	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			16	108000
02	06	21	01	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015				108004
00	07	21	01	17	4	0		0911	250008	20	00	000	015			16	308000
00	08	21	01	17	4	0	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015				108004
02	08	21	01	17	4	2	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	108200
00	09	21	01	17	4	2	COSEKA ET AL TURIN 9-21-11-17	0911	250008	20	00	000	015			16	108000
00	10	21	01	17	4	0	COSEKA ET AL TURIN 10-21-11-17	0911	250008	20	00	000	015			16	108004
00	11	21	01	17	4	0	COSEKA ET AL TURIN 11-21-11-17	0911	250008	20	00	000	015			16	108004
00	12	21	01	17	4	0	COSEKA ET AL TURIN 12-21-11-17	0911	250008	20	00	000	015			16	108000
00	13	21	01	17	4	0	COSEKA ET AL TURIN 13-21-11-17	0911	250008	20	00	000	015			16	608000
00	14	21	01	17	4	0	COSEKA ET AL TURIN 14-21-11-17	0911	250008	20	00	000	015			16	108005
00	15	21	01	17	4	2	COSEKA ET AL TURIN 15-21-11-17	0911	250008	20	00	000	015			16	108000
00	16	21	01	17	4	2	COSEKA ET AL TURIN 16-21-11-17	0911	250008	20	00	000	015			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJECT
0911	250008	20	00	000	015

EFFECTIVE DATE	OPER NO
01 DEC 1990	N17

EFFECTIVE DATE	OPER NO
01 DEC 1990	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 16	0911	250008	20	00	000	016	8.0	48.0	160	
00	05	22	011	17	4	0	MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016			16	108000
00	05	22	011	17	4	2	MORRISON ET AL 5-22-11-17	0911	250008	20	00	000	016				108004
02	05	22	011	17	4	0	MORRISON ET AL TURIN 5-22-11-17	0911	250008	20	00	000	016				108000
00	06	22	011	17	4	0	MORRISON ET AL TURIN 6-22-11-17	0911	250008	20	00	000	016			16	108000
00	07	22	011	17	4	0	MORRISON ET AL TURIN 7-22-11-17	0911	250008	20	00	000	016			16	408000
02	09	22	011	17	4	0	MORRISON ET AL TURIN 9-22-11-17	0911	250008	20	00	000	016			16	108004
00	10	22	011	17	4	0	MORRISON ET AL TURIN 10-22-11-17	0911	250008	20	00	000	016			16	108004
00	11	22	011	17	4	0	MORRISON ET AL TURIN 11-22-11-17	0911	250008	20	00	000	016			16	108000
00	12	22	011	17	4	0	MORRISON ET AL TURIN 12-22-11-17	0911	250008	20	00	000	016			16	108000
00	13	22	011	17	4	0	MORRISON ET AL TURIN 13-22-11-17	0911	250008	20	00	000	016			16	108000
00	14	22	011	17	4	0	MORRISON ET AL TURIN 14-22-11-17	0911	250008	20	00	000	016			16	408000
00	15	22	011	17	4	0		0911	250008	20	00	000	016			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	016

EFFECTIVE DATE	OPER NO
01 DEC 1990	P54

EFFECTIVE DATE	OPER NO
01 DEC 1990	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	884.0	4704	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108000
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	037

EFFECTIVE DATE	OPER NO
01 DEC 1990	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108000
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	5	0	SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108000
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			32	108000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	08	17	065	13	5	0	SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	037

EFFECTIVE DATE	OPER NO
01 DEC 1990	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	037

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER G4G PROJECT NO 1	0926	788233	00	00	000	001	8.0	8.0	192	
00	14	04	115	05	6	0	ESSO VIRGO 14-4-115-5	0926	788233	00	00	000	001			64	108200
00	02	09	115	05	6	0	CANTERRA VIRGO 2-9-115-5	0926	788233	00	00	000	001			64	408200
00	04	09	115	05	6	0		0926	788233	00	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0926	788233	00	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	L73

EFFECTIVE DATE	OPER NO
01 DEC 1990	P43

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAYNE-ROSEDALE BSL QTZ B PROJ NO 1	0935	334002	00	00	000	001	8.0	64.0	288	
00	09	15	027	20	40		CAIRN ET AL WAYNE 9-15-27-20	0935	334002	00	00	000	001			16	108000
00	10	15	027	20	40		CAIRN ET AL WAYNE 10-15-27-20	0935	334002	00	00	000	001			16	108000
00	15	15	027	20	40		DYNAMAR ET AL WAYNE 15-15-27-20	0935	334002	00	00	000	001			16	108000
00	16	15	027	20	40		TCRL WAYNE 16-15-27-20	0935	334002	00	00	000	001			16	108000
00	07	21	027	20	40			0935	334002	00	00	000	001			16	308000
00	08	21	027	20	40		TCRL WAYNE 8-21-27-20	0935	334002	00	00	000	001			16	108000
00	01	22	027	20	40			0935	334002	00	00	000	001			16	308000
00	02	22	027	20	40		TCRL WAYNE 2-22-27-20	0935	334002	00	00	000	001			16	108000
00	03	22	027	20	40			0935	334002	00	00	000	001			16	308000
00	04	22	027	20	40		TCRL WAYNE 4-22-27-20	0935	334002	00	00	000	001			16	408000
00	05	22	027	20	40			0935	334002	00	00	000	001			16	308000
00	06	22	027	20	40		TCRL WAYNE 6-22-27-20	0935	334002	00	00	000	001			16	108000
00	07	22	027	20	40			0935	334002	00	00	000	001			16	308000
00	08	22	027	20	40		TCRL WAYNE IN 8-22-27-20	0935	334002	00	00	000	001			16	408000
00	11	22	027	20	40			0935	334002	00	00	000	001			16	308000
00	12	22	027	20	40		TCRL WAYNE 12-22-27-20	0935	334002	00	00	000	001			16	408000
00	13	22	027	20	40			0935	334002	00	00	000	001			16	308000
00	14	22	027	20	40		CAIRN ET AL WAYNE 14-22-27-20	0935	334002	00	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0935	334002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	P43

EFFECTIVE DATE	OPER NO
01 DEC 1990	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 24	0967	176001	20	00	000	024	8.0	176.0	2624	
00	14	16	03	9	05	2	DEKALB WILLGR IN 14-16-39-5	0967	176001	20	00	000	024			64	438000
00	06	21	03	9	05	0	DENISON LEAF 6-21-39-5	0967	176001	20	00	000	024			64	108000
00	08	21	03	9	05	0	DENISON LEAF 8-21-39-5	0967	176001	20	00	000	024			64	108000
00	14	21	03	9	05	0	DENISON WILLGR IN 14-21-39-5	0967	176001	20	00	000	024			64	408000
00	16	21	03	9	05	0	DENISON LEAF NO 16-21-39-5	0967	176001	20	00	000	024			64	108000
00	06	28	03	9	05	0	DEKALB LEAFLAND 6-28-39-5	0967	176001	20	00	000	024			64	108000
00	08	28	03	9	05	0	DEKALB LEAFLAND 8-28-39-5	0967	176001	20	00	000	024			64	108000
00	14	28	03	9	05	0	DEKALB WILLGR IN 14-28-39-5	0967	176001	20	00	000	024			64	408000
00	16	28	03	9	05	0	DEKALB LEAFLAND 16-28-39-5	0967	176001	20	00	000	024			64	108000
00	06	31	03	9	05	0	DEKALB LEAFLAND 6-31-39-5	0967	176001	20	00	000	024			64	108003
00	08	31	03	9	05	0	HOMESTEAD ET AL LEAFLAND 8-31-39-5	0967	176001	20	00	000	024			64	108000
00	14	31	03	9	05	0	DEKALB WILLGR IN 14-31-39-5	0967	176001	20	00	000	024			64	408000
00	16	31	03	9	05	0	HOMESTEAD LEAFLAND 16-31-39-5	0967	176001	20	00	000	024			64	108000
00	06	32	03	9	05	0	HOMESTEAD ETAL LEAFLAND 6-32-39-5	0967	176001	20	00	000	024			64	108000
00	08	32	03	9	05	0	HOMESTEAD ET AL LEAFLAND 8-32-39-5	0967	176001	20	00	000	024			64	108000
00	14	32	03	9	05	0	HOMESTEAD ET AL LEAF IN 14-32-39-5	0967	176001	20	00	000	024			64	408000
00	16	32	03	9	05	0	HOMESTEAD ET AL LEAFLAND 16-32-39-5	0967	176001	20	00	000	024			64	108000
00	01	33	03	9	05	0	IMPERIAL LESLIEVILLE NO 1-33-39-5	0967	176001	20	00	000	024			64	108003
00	06	33	03	9	05	0	HOMESTEAD ET AL LEAFLAND 6-33-39-5	0967	176001	20	00	000	024			64	108000
00	14	33	03	9	05	0	HOMESTEAD ET AL LEAFLAND 14-33-39-5	0967	176001	20	00	000	024			64	408000
00	16	33	03	9	05	0	IMP LEAFLAND 16-33C-39-5	0967	176001	20	00	000	024			64	108000
00	06	34	03	9	05	0	WHITEHALL ET AL LEAFLAND 6-34-39-5	0967	176001	20	00	000	024			64	108005
00	14	34	03	9	05	0	WHITEHALL ET AL LEAFLAND 14-34-39-5	0967	176001	20	00	000	024			64	408000
00	06	03	04	0	05	0	HOMESTEAD ET AL LEAFLAND 6-3-40-5	0967	176001	20	00	000	024			64	108005
00	14	03	04	0	05	0	HOMESTEAD ET AL LEAF IN 14-3-40-5	0967	176001	20	00	000	024			64	408000
00	06	04	04	0	05	0	HOMESTEAD ET AL LEAFLAND 6-4-40-5	0967	176001	20	00	000	024			64	108000
00	08	04	04	0	05	0	HOMESTEAD ET AL LEAFLAND 8-4-40-5	0967	176001	20	00	000	024			64	108000
00	14	04	04	0	05	0	HOMESTEAD ET AL LEAF IN 14-4-40-5	0967	176001	20	00	000	024			64	408000
00	16	04	04	0	05	0	HOMESTEAD ET AL LEAFLAND 16-4-40-5	0967	176001	20	00	000	024			64	108000
00	06	05	04	0	05	0	HOMESTEAD ET AL LEAFLAND 6-5-40-5	0967	176001	20	00	000	024			64	108000
00	08	05	04	0	05	0	HOMESTEAD ET AL LEAFLAND 8-5-40-5	0967	176001	20	00	000	024			64	108000
00	14	05	04	0	05	0	HOMESTEAD ET AL LEAF IN 14-5-40-5	0967	176001	20	00	000	024			64	408000
00	16	05	04	0	05	0	HOMESTEAD ET AL LEAFLAND 16-5-40-5	0967	176001	20	00	000	024			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0967	176001	20	00	000	024

EFFECTIVE DATE	OPER NO
01 DEC 1990	059

EFFECTIVE DATE	OPER NO
01 DEC 1990	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	040	05	5	0	DEKALB LEAFLAND 2-6-40-5	0967	176001	20	00	000	024				108005
00	04	06	040	05	5	0	DEKALB LEAFLAND 4-6-40-5	0967	176001	20	00	000	024			64	108000
00	08	06	040	05	5	0	HOMESTEAD ET AL WILLGR 8-6-40-5	0967	176001	20	00	000	024			64	108003
00	14	06	040	05	5	0	DEKALB WILLGR IN 14-6-40-5	0967	176001	20	00	000	024			64	408000
00	16	06	040	05	5	0	DEKALB LEAFLAND 16-6-40-5	0967	176001	20	00	000	024			64	108003
00	06	08	040	05	5	0	BVI ET AL WILL GREEN 6-8-40-5	0967	176001	20	00	000	024				108004
00	08	08	040	05	5	0	HB WILLGR 8-8-40-5	0967	176001	20	00	000	024			128	108000
00	16	08	040	05	5	0	HB WILLGR 16-8-40-5	0967	176001	20	00	000	024			128	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0967	176001	20	00	000	024

EFFECTIVE DATE	OPER NO
01 DEC 1990	059

EFFECTIVE DATE	OPER NO
01 DEC 1990	DD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 4	0212	276005	20	00	000	004	8.0	16.0	48	
00	12	18	04	20	4	0	ALTAVISTA ET AL CHAUVS 12-18-42-2	0212	276005	20	00	000	004			16	108010
00	13	18	04	20	4	0	ALTAVISTA ET AL CHAUVS 13-18-42-2	0212	276005	20	00	000	004			16	108010
02	14	18	04	20	4	0	ALTAVISTA ET AL CHAUVS 14-18-42-2	0212	276005	20	00	000	004			16	408014

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1990	DD7

EFFECTIVE DATE	OPER NO
01 DEC 1990	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH LLOYD C PROJ NO 1	0212	294003	20	00	000	001	8.0	72.0	384	
00	01	20	042	02	40			0212	294003	20	00	000	001			16	308010
00	02	20	042	02	42		TRIAD CHAUVS 2-20-42-2	0212	294003	20	00	000	001			16	108010
00	07	20	042	02	40			0212	294003	20	00	000	001			16	308010
00	08	20	042	02	40		TRIAD CHAUV S 8-20-42-2	0212	294003	20	00	000	001			16	108010
00	01	21	042	02	40			0212	294003	20	00	000	001			16	308010
00	02	21	042	02	40			0212	294003	20	00	000	001			16	308010
00	03	21	042	02	40			0212	294003	20	00	000	001			16	308010
00	04	21	042	02	40		TRIAD BP CHAUV S 4-21-42-2	0212	294003	20	00	000	001			16	408010
00	05	21	042	02	40			0212	294003	20	00	000	001			16	308010
00	06	21	042	02	42		TRIAD BP CHAUV S 6-21-42-2	0212	294003	20	00	000	001			16	108010
00	07	21	042	02	40		TRIAD BP CHAUV S 7-21-42-2	0212	294003	20	00	000	001			16	108010
00	08	21	042	02	40			0212	294003	20	00	000	001			16	308010
00	05	22	042	02	40		BP CHAUVIN S UNIT 4 5-22-42-2	0212	294003	20	00	000	001			16	408010
00	11	22	042	02	40			0212	294003	20	00	000	001			16	308010
00	12	22	042	02	40		TRIAD BP CHAUV S 12-22-42-2	0212	294003	20	00	000	001			16	108010
00	13	22	042	02	40			0212	294003	20	00	000	001			16	308010
00	14	22	042	02	42		TRIAD BP CHAUVS 14-22-42-2	0212	294003	20	00	000	001			16	108010
00	15	22	042	02	40		BP CHAUVIN S UNIT 2 15-22-42-2	0212	294003	20	00	000	001			16	108015
00	16	22	042	02	42		TRIAD BP CHAUVIN S 16-22-42-2	0212	294003	20	00	000	001			16	108010
00	10	23	042	02	40		TRIAD BP CHAUV S 10-23-42-2	0212	294003	20	00	000	001				408010
00	11	23	042	02	40			0212	294003	20	00	000	001			16	308010
02	14	23	042	02	40		BP CHAUVIN SOUTH 14-23-42-2	0212	294003	20	00	000	001			16	108014
02	04	26	042	02	40		BP CHAUV S 4-26LD	0212	294003	20	00	000	001			16	108014
00	01	27	042	02	40		BP CHAUVS 1-27-42-2	0212	294003	20	00	000	001			16	108010
02	02	27	042	02	40		TRIAD BP CHAUVIN S 2-27-42-2	0212	294003	20	00	000	001			16	108010

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	294003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	039

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	344.0	912	
01	11	01	00	10	1	0	SPACING IN ACCORD WITH MISC 9001	0430	428039	20	00	000	001				000000
02	07	36	01	14	4	0	OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108014
00	08	36	01	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	01	14	4	0	OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	108014
00	10	36	01	14	4	0	OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	01	14	4	0	OAK 89 ET AL GRDFKS 11-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	01	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	01	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	01	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	01	14	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	108010
00	02	01	01	14	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	01	14	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	01	14	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	108010
00	05	01	01	14	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	01	14	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	01	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	01	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	01	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	01	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	01	14	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108010
00	12	01	01	14	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	01	14	4	0		0430	428039	20	00	000	001			16	308010
00	14	01	01	14	4	0		0430	428039	20	00	000	001			16	308010
00	15	01	01	14	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	01	14	4	0		0430	428039	20	00	000	001			16	308010
00	10	11	01	14	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	01	14	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108010
00	14	11	01	14	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	01	14	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108010
03	16	11	01	14	4	0	OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	01	14	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	01	14	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	01	14	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	05	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	06	12	012	14	4	0	OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	012	14	4	0	OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	408010
00	12	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	13	12	012	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
03	13	12	012	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
00	14	12	012	14	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	04	13	012	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
02	04	13	012	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
B0	05	13	012	14	4	0	OAK ET AL GRDFKS 5B-13-12-14	0430	428039	20	00	000	001			8	108010
00	05	13	012	14	4	0	OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			8	108010
00	01	14	012	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
02	01	14	012	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
C0	02	14	012	14	4	0	OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001			8	108010
00	02	14	012	14	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			8	108010
00	03	14	012	14	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	012	14	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108014
00	05	14	012	14	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	012	14	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	012	14	4	0	OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	012	14	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	012	14	4	0		0430	428039	20	00	000	001			16	308010
01	10	14	012	14	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	012	14	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	012	14	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	108014
00	14	14	012	14	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108010
00	15	14	012	14	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	012	14	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108014
00	03	23	012	14	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	012	14	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	012	14	4	0		0430	428039	20	00	000	001			16	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	232.0	416	
01	11	01	00	10	1	0	SPACING IN ACCORD WITH IW 8918	0430	428049	20	00	000	001				000000
00	10	20	01	21	3	4	0 OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00	05	21	01	21	3	4	0 OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108210
00	10	21	01	21	3	4	0 OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	01	21	3	4	0 OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
00	12	21	01	21	3	4	0 OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			16	108010
00	13	21	01	21	3	4	0 OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00	14	21	01	21	3	4	0 OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			16	108010
02	14	21	01	21	3	4	0 OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001				108010
00	15	21	01	21	3	4	0 OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	01	21	3	4	0 OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	01	21	3	4	0 OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02	05	28	01	21	3	4	0 OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
00	06	28	01	21	3	4	0 OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	01	21	3	4	0 OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	01	21	3	4	0 OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	01	21	3	4	0 OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	01	21	3	4	0 OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	01	21	3	4	0 OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	108010
00	01	29	01	21	3	4	0 OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001				408010
00	06	29	01	21	3	4	0 OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	108010
00	07	29	01	21	3	4	0 OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108010
00	08	29	01	21	3	4	0 OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	01	21	3	4	0 OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			16	108010
02	09	29	01	21	3	4	0 OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001				108010
00	10	29	01	21	3	4	0 OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			16	108010
02	11	29	01	21	3	4	0 OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00	12	29	01	21	3	4	0 OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	01	21	3	4	0 OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010
00	14	29	01	21	3	4	0 OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	01	21	3	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			16	108010
02	15	29	01	21	3	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001				108010
00	16	29	01	21	3	4	0 OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001				408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	F											
02	16	29	01	2	13	4	0	OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	011

EFFECTIVE DATE	OPER NO
01 DEC 1990	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 2	0430	428049	20	00	000	002	8.0	112.0	240	
00	01	31	012	13	4	0	WESTCOAST GRAND FORKS 1-31-12-13	0430	428049	20	00	000	000			16	108010
00	08	31	012	13	4	0	WESTCOAST GRDFKS 8-31-12-13	0430	428049	20	00	000	000			16	108010
00	02	32	012	13	4	0	WESTCOAST CRDFKS 2-32-12-13	0430	428049	20	00	000	000			16	108010
00	03	32	012	13	4	0	WESTCOAST GRAND FORKS 3-32-12-13	0430	428049	20	00	000	000			16	108010
00	04	32	012	13	4	0	WESTCOAST GRAND FORKS 4-32-12-13	0430	428049	20	00	000	000			16	108010
00	05	32	012	13	4	0	WESTCOAST GRDFKS 5-32-12-13	0430	428049	20	00	000	000			16	108010
00	06	32	012	13	4	0	WESTCOAST GRDFKS 6-32-12-13	0430	428049	20	00	000	000			16	108010
00	07	32	012	13	4	0	WESTCOAST GRAND FORKS 7-32-12-13	0430	428049	20	00	000	000			16	108010
00	09	32	012	13	4	0	WESTCOAST GRAND FORKS 9-32-12-13	0430	428049	20	00	000	000			16	108010
00	10	32	012	13	4	0	WESTCOAST GRDFKS 10-32-12-13	0430	428049	20	00	000	000			16	108010
00	11	32	012	13	4	0	WESTCOAST GRAND FORKS 11-32-12-13	0430	428049	20	00	000	000			16	108010
00	14	32	012	13	4	0	WEST COAST GRDFKS 14-32-12-13	0430	428049	20	00	000	000			16	108010
00	15	32	012	13	4	0	WESTCOAST GRDFKS 15-32-12-13	0430	428049	20	00	000	000			16	108010
00	16	32	012	13	4	0	WESTCOAST GRDFKS 16-32-12-13	0430	428049	20	00	000	000			16	108010
00	03	05	013	13	4	0	WESTCOAST ET AL GRDFKS 3-5	0430	428049	20	00	000	000			16	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1990	307

EFFECTIVE DATE	OPER NO
01 DEC 1990	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYS LOWER MANNVILLE M PROJECT NO 1	0456	310013	00	00	000	001	8.0	80.0	208	
02	14	28	013	14	4	0	JOSS ET AL HAYS 14-28-13-14	0456	310013	00	00	000	001			64	108010
02	15	28	013	14	4	0	DOME CAVALIER HAYS 15-28-13-14	0456	310013	00	00	000	001			16	108010
03	16	28	013	14	4	0	DOME HAYS 16-28-13-14	0456	310013	00	00	000	001			16	108010
02	01	33	013	14	4	0	DOME CAVALIER ET AL HAYS 1-33-13-14	0456	310013	00	00	000	001			16	108010
00	02	33	013	14	4	0	DOME ET AL HAYS 2-33-13-14	0456	310013	00	00	000	001			16	108010
00	03	33	013	14	4	0	DOME HOME HAYS 3-33-13-14	0456	310013	00	00	000	001			16	108010
00	06	33	013	14	4	0	DOME ET AL HAYS 6-33-13-14	0456	310013	00	00	000	001			16	108010
00	07	33	013	14	4	0	DOME CAVALIER ET AL HAYS 7-33	0456	310013	00	00	000	001			16	108010
02	11	33	013	14	4	0	JOSS ET AL HAYS 11-33-13-14	0456	310013	00	00	000	001			16	108010
00	12	33	013	14	4	0	JOSS ET AL HAYS 12-33-13-14	0456	310013	00	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0456	310013	00	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1990	060

EFFECTIVE DATE	OPER NO
01 DEC 1990	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 19	0928	278160	20	00	000	019	8.0	32.0	40	
B0	13	18	045	05	4	2	PIUTE WAINWRIGHT 13B-18-45-5	0928	278160	20	00	000	019			8	108210
00	13	18	045	05	4	0	AD ASTRA ET AL WAINWR 13D-18-45-5	0928	278160	20	00	000	019			8	108010
B0	14	18	045	05	4	0	PIUTE WAINWRIGHT 14-18-45-5	0928	278160	20	00	000	019			8	108010
D0	14	18	045	05	4	0	PIUTE WAINWR 14D-18-45-5	0928	278160	20	00	000	019			8	408010
B0	15	18	045	05	4	0	PIUTE WAINWRIGHT 15B-18-45-5	0928	278160	20	00	000	019			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	019

EFFECTIVE DATE	OPER NO
01 DEC 1990	961